

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-041-20535

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil or Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Peterson-H
9. Well No. 1
10. Field and Pool, or Wildcat Peterson Penn, South
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4371' GR, 4384' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test and evaluate Penn Zone
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-80 Perfd 5-1/2" csg w/2 JSPF at 7616-7627', 7630-7636', 7646-7650', 7656-7662',
through 7676-7680', 7706-7710', 7716-7722', and 7746-7760' (55'--110 shots). Acidized
8-25-80 w/4500 gals 15% NE HCl acid and acid-fraced w/20,000 gals gelled 15% NE HCl
in 4 stages. Tstd and unproductive; sqzd perfs w/200 sxs Cl "H" cmt, pressd
180 sxs in perfs, rev 20 sxs. Perfd 5-1/2" csg w/2 JSPF at 7332-7341'
(9'--18 shots). Tstg for evaluation of further work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE August 28, 1980

APPROVED BY San Sator TITLE DATE SEP 1 1980
CONDITIONS OF APPROVAL, IF ANY: