

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-041-20535

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Peterson H
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Peterson Fusselman South
15. Elevation (Show whether DF, RT, GR, etc.) 4371' GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-27-80 - MI Rial Drlg.

05-28-80 - Spud in w/17-1/2" hole. Ran 8 jts. 13-3/8" 48# K-55 csg., set at 350'. Cmt. w/420 sxs Cl. "H" w/2% CaCl<sub>2</sub>, 1/4# Celoflakes. Circ. 95 sxs. to surface - WOC 15 hrs. Left cmt. standing under fluid column static pressure. Drld. ahead w/11" bit.

06-03-80 - Ran 88 jts. 8-5/8" 24# K-55 csg. set at 3496'. Cmt. w/800 sxs Cl. "H" w/30% DD. Tail w/200 sxs Cl. "H" w/2% CaCl. Circ. 225 sxs. to surface. WOC 20-3/4 hrs. Drld. ahead w/7-7/8" bit.

06-24-80 - Drld. to TD 8000'. Logging.

06-25-80 - Ran 196 jts. 5-1/2" 15.5# K-55 csg., set @ 7982'; cmt'd. w/350 sxs Cl. "H" w/30% DD, 2% KCL; 8% D-19, 1/2 #/ sx Celoflakes, followed by 450 sxs. Cl. "H" w/2% KCL; 1% D-19, plug to 7939' Full return; TOC @ 5210'. Release rig; prep. to comp.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 22, 1980

APPROVED BY Jerry S. TITLE  DATE JUL 25 1980

CONDITIONS OF APPROVAL, IF ANY: