

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20536
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Lambirth
2. Name of Operator EP Operating Company	8. Well No. 10
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, Texas 79705-5510	9. Pool name or Wildcat South Peterson Fusselman
4. Well Location Unit Letter <u>D</u> : <u>810</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>5S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4384.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 10/25-31/89:

The Lambirth No. 10 was discovered to have parted casing at 6001'. An attempt was made to locate and enter the top of the parted casing with no success. The OCD was contacted on 10/29/89 and verbal approval was given to set a cement retainer at 5940' and was squeezed with 150 sacks Class "H" Neat with 35' dumped on top of retainer.

Plans are to plug and abandon this well as follows:

Perforate at 2850', set retainer at 2750', squeeze with 75 sacks.

Perforate at 2057', set retainer at 1950', squeeze with 75 sacks.

Perforate at 350', lay 35 sacks from 350'-250'.

Lay 10 sack plug at surface.

Cut off casinghead and weld on steel plate.

Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. K. Brand TITLE Production Supervisor DATE 11/2/89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JUDITH GENTON
SUPERVISOR

NOV 6 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSIONER MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
THIS OPERATIONS FOR THE WELL
TO BE APPROVED