

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW EXPLORATION AND PRODUCTION FORM NO. 1
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
EP Operating Company

Address
P.O. Box 4815, Midland, TX 79704

Person(s) for filing (Check one, or box)
New Well ☐ Change in Transporter or
Recompletion ☐ Oil ☐ Gas ☐
Change in Ownership ☐ Change in Gas ☐

If change of ownership give name
and address of previous owner
Research Exploration, Inc., P.O. Box 4815, Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE

Well No. Pool Name, Location, etc.
10 South Patterson Wellman

Section 810 East from the North 660 Feet from the West

Section 31 Township 5-S Range 3-E County, New Mexico, Roosevelt

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company Trucks

Name of Authorized Transporter of Gas ☒ or Dry Gas ☐
Cities Service Co.

If well produces oil or liquids,
give location of tanks.
Unit Sec. Twp. Pge.
K 31 5 33E

Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79763

Address (Give address to which approved copy of this form is to be sent)
Blount Gasoline Plant, Milnesand, NM 88125

Is gas actually separated? When
yes 8/31/80

If this production is commingled with that from any other lease or pool, give commingling order number: PC 573

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Sls Well	New Well	Workover	Deepen	Plug Back	Shut Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Taking Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test well to be for recovery of total volume of fluid and must be equal to or exceed top allowable for full 24 hours or be for full 24 hours)

Oil Well

Date First New Oil Run To Tanks Date of Test
1-1-85 1-1-85

Location of Test
Well No. 10

Actual Prod. During Test
100 bbls

Testing Method (Flow, pump, gas lift, etc.)
Flow

CASE WELL

Actual Prod. Date of Test
100 bbls 1-1-85

Testing Method (pilot, back pr.)
Pilot

Grav. of Cond. at Well
50

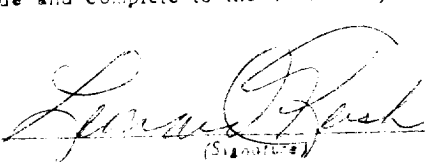
Grav. of Cond. at Tank
50

Casing Pressure (PSI) at Well
100

Casing Pressure (PSI) at Tank
100

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Manager, New Research Exploration, Inc.
Managing General Partner

(Date)

OIL CONSERVATION COMMISSION
JUN 12 1985

APPROVED
BY
TITLE

ORIGINAL SIGNED BY DISTRICT PRODUCTION MANAGER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.