NO IN OPERS MELLES OF				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO TR	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	_ GAS	
TRANSPORTER OIL				
OPERATOR	_			
PRORATION OFFICE	_			
Operator				
Enserch Exploration,	Inc.			
P. O. Box 4815, Midl	and, Texas 79704			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New We!1	Change in Transporter of: Oil Dry Go			
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	bace of tipeti	ine Connection	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F		Ced8# 110.	
Lambirth	10 South Peterson	n Fusselman State, Fode	eral or Fee Fee	
	O Feet From The North Lin	ne and 660 Feet From	m The West	
	ownship 5S Range	•	Roosevelt County	
			toosevert out,	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
Phillips Petroleum C	ompany	4001 Penbrook, Odessa,	Texas 79762	
Name of Authorized Transporter of Co		ad Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
Cities Service Compa	ny Unit Sec. Twp. Age.	Bluitt Plant, Milnesand, New Mexico 88125 Twp. Page. Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	K 31 5S 33E	Yes	8/31/80	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		PC 573	
Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Float During 1001				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIAN	CE	oil conserv OCT 8	ATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED UU! O	. 19	
Commission have been complied	with and that the information given	riven		
above is true and complete to the best of my knowledge and belief.		Les Cl	ements	
. 1	1		an Indy	
J. A Burne	- H. F. Burnett		n compliance with RULE 1104, owable for a newly drilled or deepened	
XXXX ILUNAL		If this is a request for all	awante to: a newth attitud of neabens	

(Signature)

(Title)

(Date)

Production Superintendent

October 6, 1980

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.