

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☐ Fee ☒
51. Indicate Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

12. Name of Operator

Enserch Exploration, Inc.

13. Address of Operator

P. O. Box 4815, Midland, Texas 79704

14. Location of Well

UNIT LETTER D LOCATED 810 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 31 TWP. 5S RGE. 33E

12. County
Roosevelt

15. Date Spudded 6/6/80 16. Date T.D. Reached 6/24/80 17. Date Compl. (Ready to Prod.) 8/22/80 18. Elevations (DF, RAB, RT, Gk, etc.) 4384.4' CR 19. Elev. Casinghead 4385.4'

20. Total Depth 7848' 21. Plug Back T.D. 7843' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7813'-32' Fusselman

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL/MS, CFDL, CBL/VD

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	313'	17-1/2"	350 sx. Circulated	
8-5/8"	24#	1963'	12-1/4"	950 sx. Circulated	
5-1/2"	15.5# & 17#	7846'	7-7/8"	500 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7842'	--

31. Perforation Record (Interval, size and number)

7813'-32', 9 holes, .40" size

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7813'-32'	250 gals. 7 1/2% MCA Acid
7825'-32'	4500 gals. Injectrol, 100sx. cemen
7813'-15'	500 gals. MOD 202 Acid
7813'-32'	500 gals. 15% HCL Acid

33. PRODUCTION

Date First Production 7-19-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 24' RHBC Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/25/80	24	--	→	153	117	203	765/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	30 psi	→	153	117	203	49.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test.

Test Witnessed By

L. D. Smith

35. List of Attachments

Deviation Report, Plat, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. F. Burnett

TITLE

Prod. Superintendent

DATE

8/27/80