

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. OPERATOR

Operator Enserch Exploration, Inc.

Address P. O. Box 4815, Midland, Texas 79704

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) SEE DETAIL AND MUST NOT BE  
FILED WITH THIS FORM  
EXEMPTED FROM PAYMENT OF  
SEVERANCE TAX

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Lambirth</u>	Well No. <u>10</u>	Pool Name, including Formation <u>So. Peterson Fusselman</u>	Kind of Lease State, Federal, or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>D</u>	<u>810</u>	Feet From The <u>North</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>31</u>	Township <u>5S</u>	Range <u>33E</u>	<u>NMPL</u>	Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Cities Service Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bluitt Plant, Milnesand, New Mexico 88125</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>31</u>	Twp. <u>5S</u>	Rge. <u>33E</u>
				Is gas actually connected? <u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC 573

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input type="checkbox"/>
Date Spudded <u>6/6/80</u>	Date Compl. Ready to Prod. <u>8/22/80</u>		Total Depth <u>7848'</u>		P.B.T.D. <u>7843'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>4384.4' GR</u>	Name of Producing Formation <u>Fusselman</u>		Top Oil/Gas Pay <u>7781'</u>		Turning Depth <u>7842'</u>			
Perforations <u>7813'-32'</u>					Depth Casing Shoe <u>7846'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>313'</u>		<u>350 sx. Circulated</u>			
<u>12-1/4"</u>	<u>8-5/8"</u>		<u>1963'</u>		<u>950 sx. Circulated</u>			
<u>7-7/8"</u>	<u>5-1/2"</u>		<u>7846'</u>		<u>500 sx.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7/19/80</u>	Date of Test <u>8/25/80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Rumping</u>	
Length of Test <u>24 Hrs.</u>	Tubing Pressure <u>--</u>	Casing Pressure <u>30 psi</u>	Choke Size <u>--</u>
Actual Prod. During Test	Oil - Bbls. <u>153 Bbls.</u>	Water - Bbls. <u>203 Bbls.</u>	Gas - MCF <u>117 MCF</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Burnett - H. F. Burnett  
(Signature)  
Production Superintendent  
(Title)  
August 27, 1980  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED SEP 1 1980, 19  
BY [Signature]  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.