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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 10
4. Location of Well UNIT LETTER <u>D</u> , <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat So. Peterson (Fusselman)
15. Elevation (Show whether DF, RT, GR, etc.) 4384.4' GR	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations from July 15 to August 12, 1980:

Cleaned out to PBTD 7847'. Perforated from 7813'-32' (9 holes, .40"). Acidized w/250 gals. 7½% MCA acid. Swabbed and tested well. Set cement retainer at 7820' to squeeze off water. Squeezed perforations 7825'-32' w/4500 gals. Injectrol-G and 125 sacks Class "H" cement. Squeezed to 4900#. Cleaned back out to 7847'. Perforated at 7813', 14' and 15' (3 holes, .40"). Acidized perforations 7813'-15' w/350 gals. 7½% MCA acid. Swabbed and tested. Re-acidized perforations 7813'-15' w/500 gals. 15% MCA acid. Swabbed dry. Re-acidized w/1000 gals. MOD-202 acid. Swabbed well. Pulled RBP from 7823'. Perforated from 7825'-32' (6 holes, .40"). Acidized perforations 7813'-32' w/500 gals. 7½% MCA acid. Swabbed well. Re-acidized w/500 gals. 15% MCA acid. Swabbed and tested well. Preparing to install pumping equipment to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett

TITLE Prod. Superintendent

DATE 8/13/80

H. F. Burnett
Orig. Signed by

Jerry Sexton

APPROVED BY

Dist. L. Supv.

TITLE

DATE

AUG 17 1980

CONDITIONS OF APPROVAL, IF ANY: