

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- P X A	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Roosevelt 16 State
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4371' RDB	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-3-81 moved in service unit (Baber #62) to plug well. Pulled packer and tubing and spotted with 8 sacks of Class H cement from 7730'-7630'. Pulled tubing above 7600'. Shut-in well overnight. WOC 14 hrs. Lowered tubing and was unable to tag cement. Spotted 25 sacks of Class H cement 7730-7350'. Pulled tubing to 7300'. WOC 6 hrs. Lowered tubing and tagged cement at 7379'. Pulled tubing and SDON. Cut casing at 2243'. Pulled 52 joints (2243' of 4-1/2 casing) and SDON. Ran tubing to 4440', loaded casing and spotted 30 sacks of Class H cement. Pulled tubing to 3170' and spotted 30 sacks of Class H cement. Pulled tubing to 2300 and spotted 100 sacks of Class H cement. Pulled tubing and SDON. Ran tubing and tagged top of cement at 2150'. Spotted 50 sacks of Class H cement. WOC 5 hrs. Tagged top of cement at 2090' and spotted 50 sacks of Class H cement. Pulled tubing and SDON. WOC 14 hrs. Ran tubing and tagged top of cement at 2090'. Spotted 75 sacks Class H cement and pulled tubing. SDON. WOC 20 hrs. Shut down from 8-12-81 to 8-16-81 due to weather. On 8-16-81 ran tubing and tagged top of cement at 1905'. Spotted 30 sacks Class H cement from 1600'-1500'. Pulled and lay down tubing. Cut off 13-3/8" well head and spot 10 sacks of Class H surface plug and erected abandonment marker. Rig down service unit on 8-17-81.

O + 4 NMOCD, H 1-Hou 1-Susp 1-MDR 1-W Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Assist. Admin. Analyst DATE 8-25-81

APPROVED BY Ronald C. [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: