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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

1. Indicate Type of Lease
State ☒ Free ☒

2. State Oil & Gas Lease No.

3. Lease Agreement Name

4. Name of Lessee

Roosevelt State TX

5. Well No.

1

6. Field and Pool, or Wildcat

Wildcat Cisco

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. REVER. ☐	OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 16 TWP. 6-S RGE. 34-E NMPM

12. County
Roosevelt

15. Date Spudded 5-4-81	16. Date T.D. Reached Temporarily Abandoned	17. Date Compl. (Ready to Prod.) Temporarily Abandoned	18. Elevations (DF, RKB, RT, GR, etc.) 4354' GL	19. Elev. Casinghead
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20. Total Depth 8350'	21. Plug Back T.D. 7785'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 7738'-7746' Cisco	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	337'	17-1/2"	350 SX Class C	
8-5/8"	24#	2065'	12-1/4"	700 SX Class C	
4-1/2"	11.6#	8350'	7-7/8"	600 SX Class C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7600'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7738'-7746' w/2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7738-7746'	500 gal. 15% NE

33. PRODUCTION							
Date First Production 3-8-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-in (TA)	
Date of Test 3-18-81	Hours Tested 24	Choke Size	Prod'n. Per Test Period →	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 104	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 104	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>6-30-81</u>
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0+4-NMOCD, H 1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured by true, in the case of functionally infilled wells, true vertical depths shall also be reported. For multiple completions, Items 21 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 145S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2104'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2819	T. Silurian _____ 7955'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3173	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4437	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Peddock _____ 4532	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5821	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 5988	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6580	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7295	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7672	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
FORMATION RECORD NOT RECEIVED FROM AMERICAN QUASAR WHEN WELL WAS PURCHASED.							

AMOCO PRODUCTION COMPANY

Roosevelt¹⁶ St. ~~7-76~~ #1

16-6-34

Deviation Survey

<u>Depth</u>	<u>Degrees</u>
420'	1
900	1/2
1550	1/2
2436	3/4
2900	1-1/2
3400	1-3/4
3900	1/2
4900	3/4
5401	3/4
5890	3/4
6400	1
7280	1-1/4
7407	1/2
7776	1/2
8350	1-1/2

The above is true and correct to the best of my knowledge.

Mark Freeman

Assistant Administrative Analyst

Subscribed and sworn to before me this 16 day of November 1981

Notary Public in and for Lea County, New Mexico.

