

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4524	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
American Quasar Petroleum Company of New Mexico		
Address of Operator		
1000 Midland National Bank Tower, Midland, TX 79707		
Location of Well		
UNIT LETTER <u>M</u>	<u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>16</u>	TOWNSHIP <u>6S</u>	RANGE <u>34E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Roosevelt St
9. Well No.
1- 10
10. Field and Pool, or Wildcat
Wildcat
12. County
Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4354' Ground

5. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 24" hole with rat hole machine. Ran 28 feet of 20" conductor casing cemented with 3½ yards of ready mix concrete. Completed 5-3-80.
2. Spudded 17½" surface hole at 7:00 a.m. 5-6-80.
3. Total depth - 352'. Ran 8 jts. (337') 13 3/8" 48# H-40 ST&C surface casing set @ 335'. Cemented by Halliburton with 350 SKS. Class "C" 2% cacl. Cement circulated. Plug down 5-25-80. WOC-45 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David E. Burke</u>	TITLE <u>Agent</u>	DATE <u>5-30-80</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

JUN 3 1980