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848'-51', 8 holes, size .42'' (squeezed) 710'-14', 10 holes, size .42'' (squeezed) 902'-30', 56 holes, size .42'' 902'-30', 10,000 gals.15% MCA,1500 gals. 902'-30',000 gals.15% MCA,1500 gals. 90',000 gals.10',000 gals.15% MCA,1500 gals.	-5/3'' -1/2''	15.5#	36# & 17# LINER	19 79 RECORD	86' 91'	12-1) 8-3/2	4'' 4''	102 35	0 sacks 0 sacks ^{30.}	, Circu	ILATED	 3710'
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902'-30', 56 holes, size .42" 7710'-14' 150 gals.15% MCA,1500 gals. MOD 202 7902'-30' 10,000 gals. MOD 202 PRODUCTION PRODUCTION e First Production Method (Flowing, gas lift, pumping - Size and type pump) e of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio w Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. Hour Rate Disposition of Gas (Sold, used for fuel, vented, etc.) List of Attachments eviation Record, Logs & Plat Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Product ion Supervise and 4/5/83	-5/3" -1/2" 5:2 E Perforation Record (15.5# ТОР	36# & 17# LINER	19 79 RECORD BOTTOM	86' 91' sacks c	12-1) 8-3/2	4" SCREEN	102 35	0 sacks 0 sacks 30. size 0, SHOT, F	, Circu	ILATED TUBING RE EPTH SET , CEMENT S	 3710' CORD PACKER SET
MOD 202 7902'-30' 10,000 gals. MOD 202 PRODUCTION e First Production Production Method (Flowing, gas lift, pumping - Size and type pump) well Status (Prod. or Shut-in) e of Test Hours Tested Choke Size Prod'n. For Test Period w Tubing Press. Casing Pressure Calculated 24- Hour Hate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Water - Bbl. Oil Gravity - API (Corr. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By List of Attachments Product for is form is true and complete to the best of my knowledge and belief. Product for Supervise Product for Supervise Product for Supervise 4/5/83	-5/3" -1/2" 5:2E Perforation Record (848'-51', 8 F	15.5# TOP	36# & 17# LINER	<u>19</u> 79 RECORD воттом <i>ber)</i> 2" (sque	86' 91' sacks c	12-1) 8-3/2	4" SCREEN 32. DEPTH	102 35 ACII	0 sacks 0 sacks 30. size 0, SHOT, F	, Circu D RACTURE	TUBING RE EPTH SET , CEMENT S	 3710' CORD PACKER SET SQUEEZE, ETC.
7902'-30' 10,000 gals. MOD 202 PRODUCTION e First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) e of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio w Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water Bbl. Oil Gravity - API (Corr. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By List of Attachments eviation Record, Logs & Plat Product for Supervise 4/5/83	-5/3" -1/2" 5:2E Perforation Record (848'-51', 8 F	15.5# TOP	36# & 17# LINER	<u>19</u> 79 RECORD воттом <i>ber)</i> 2" (sque	86' 91' sacks c	12-1) 8-3/2	4" SCREEN 32 DEPTH 7848'-	102 35 ACII	0 sacks 0 sacks 30. size 0, SHOT, F	RACTURE AMC 1500 g	TUBING RE EPTH SET , CEMENT S DUNT AND K Gals.15%	 3710' ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NENCL Acid
PRODUCTION e First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) o of Test Hows Tested Choke Size Prod'n. For Test Period Oil Bbl. Gas MCF Water Bbl. Gos Oil Ratio w Tubing Press. Casing Pressure Calculated 24- How Hate Oil Bbl. Gas MCF Water Bbl. Oil Gravity - API (Corr. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Itst of Attachments eviation Record, Logs & Plat Ihereby certify that the information shour, on both sides of this form is true and complete to the best of my knowledge and belief. 4/5/83	-5/3" -1/2" 5:2E Perforation Record (848'-51', 8 H 710'-14', 10	I5.5#	36# & 17# LINER	<u>19</u> 79 кесоко воттом <i>ber)</i> 2" (sque 42" (sque	86' 91' sacks c	12-1) 8-3/2	4" SCREEN 32 DEPTH 7848'-	102 35 ACII	0 sacks 0 sacks 30. size 0, SHOT, F	, Circu D RACTURE AMC 1500 g 150 gz	TUBING RE EPTH SET , CEMENT S DUNT AND K Gals.15%	 3710' ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NENCL Acid
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Disposition of Gas (Sold, used for fuel, vented, etc.) List of Attachments eviation Record, Logs & Plat I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Production Supervise 4/5/83	-5/3" -1/2" 5:2E Perforation Record (848'-51', 8 H 710'-14', 10 902'-30', 56 e First Production s of Test	I5.5# TOP Interval, s holes, holes, holes,	36# & 17# LINER ize and num size .4 size . size .	19 79 RECORD BOTTOM ber) 2" (sque 42" (sque 42" Method (Flor Choke Size	86' 91' sacks c ezed) eezed) eezed)	PRODU	(4" SCREEN 32 DEPTH 7848'- 7710'- 7902'- JCTION ng - Size a Oil Bbl.	102 35 ACII 4 INT 51' 14' 30'	0 sacks 0 sacks 30. 512 E D, SHOT, F ERVAL C pump) Gas MC	, Circu RACTURE AMC 1500 g 150 g MOD 2 10,000	TUBING RE EPTH SET , CEMENT S OUNT AND K gals.15% als.15% 202) gals. 1 Well Sta ter - Bbl.	 3710' ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED NENCL Acid MCA,1500 gals. MOD 202 Hus (Prod. or Shut-in) Gas-Oll Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-defiled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conductod, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall aucion, including unit stem 1935. All deputs reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeas	tern New Mexico	Northwest	tem New Mexico
T. Anhy	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Devonian T. Silurian T. Silurian T. Montoya T. Montoya T. Montoya T. Simpson T. McKee T. Ellenburger T. Granite T. Granite T. Delaware Sand T. Bone Springs T. Three Brothers 7464' T. Fusselman T. Jasselman	T. Kirtland Fruitland	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Leadville T. Leadville T. Blbert T. McCracken T. Ignacio Qtzte T. Granite T. T. T. J. Granite T. T. T. T. T. <t< th=""></t<>
No. 1, from	toto	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from		No. 6, from	to
Include data on rate of water infle	IMPORTAN	T WATER SANDS	

No. 1, from	to	:t
No. 2, from	tofcc	
	tofcc	
No. 4, from	for	2 t.
•	FORMATION RECORD (Attach additional sheets if neces	ssary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3105'	4434'	1329'	Dolomite & Anhydrite				
4434'	5757 '	1323'	Dolomite,Shale,Thin Sand-			· 1	
			stones				
5757'	6515'	758'	Shale, Sandstone, Siltstones				
6515 '	7105'	590'	Red & Green Shales				
7105'	7464	359'					
7464'	7708'	244'	Limestone & Shale				
77;8'	7832'	124'	Limestone,Dark Shale &				<i>D</i> ,
,			Chert				Artic 6 1983
7832'	7901'	69'	Limestone & Dolomite				1983
7901'	8000'	99'	Dolomite				
	(T.D.)						34339-0C-
	1						MOBBY OFFICE

m C-102 persedes C-128 ective 1-1-65

;				NSERVATIO			I LAT		Form C-102 Supersedes C-12 Ellective 1-1-63
		All distance	a must be from	the outer bound	erice of t	he Section	٦ 		
()perator	and Euclosetter	1	Le	a a a				V	Vell No.
Unit Letter	Irch Exploration	Inc.,		Range	Ro	der			2
Carl Carles	32					County	. .		·
Actual Footage La		5 South		33 East			Roosevelt		
1880	feet from the	lorth	line and	560	feet	from the	West		
Ground Lovel Elev			Poo			Home Hee	11031	lir Dedicate	d Acreage:
4384.5	Fussel	man		South	Peter	son			50 Acres
2. If more the interest a	the acreage dedice than one lease is and royalty). han one lease of d	dedicated to	the well, or	utline each a	und iden	tify the	ownership	thereof (b	ooth as to working
this form No allowa	No If a is "no." list the if necessary.) the will be assign oling, or otherwise)	ed to the well	act descript until all inte	ions which h erests have l	ave act	ually be	en consolio ted (by con	nmunitiza	tion, unitization.
-560'-0			REG. DA	INEER & LANA	- SURVEY		tained h best of n best of n Nume C. H. Position Region Company Enserc Date May 9, I hereby shown on notes of under my is true	certify that erein is true ny knowledge Peeples al Dril h Explo 1980 certify the this plat w actual surves	ling Manager ration, Inc. at the well location as plotted from field reys made by me ar h, and that the same to the best of my
	г 		1 m	MEXICO			Date Survey April 2	25,1980	

Registered Professional Engineer and/or Land Surveyor

0

800

ſ, Pertilicate No 10 676 PATRICK A. RONERO 6663 -

Ronald J. Eidson 3239

;

330

0

....

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1320 1610 1980 2310 2640

2000

1800

1000



RECEIVED

MAR 11 1981 WEST DRILLING

STATE OF NEW MEXICO

Deviation Report

Operator: Enserch Exploration Inc.

Contractor: Republic Drilling & Service Inc.

- Well: Rader #2
- County: Roosevelt
- State : New Mexico

Deviation	Depth
<u>l°</u>	362
$\frac{1}{2}^{0}$	824
3/4°	2000±
۱۰	3631
۱°	5179
1°	5672
۱۰	6941
۱۰	7150
3/4°	7767

State of Wyoming County of Natrona

The foregoing instrument was acknowledged before me this <u>9th</u> day of <u>March</u> 1981.

Rosselin LaPlant Notary Public

My Commission Expires May 22, 1984

1

REPUBLIC DRILLING & SERVICE, INC.

1m Saulstrage

