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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Rader
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 2
4. Location of Well UNIT LETTER E 1880 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 5S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4384.5' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPERARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Vertical Permeability Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 11/11/81 to 11/15/81:
Perforated from 7847'-52', .50" size, 5 holes. Set RBP at 7870'. Acidized 7847'-52' with 1500 gallons 15% NE FE acid. Pulled RBP. Ran 2-3/8" tubing with top of Baker Seal Assembly at 7880', top of seating nipple at 7897', top of Otis profile nipple at 7846' and top of Otis sliding sleeve at 7750'. Set Tefteller pressure bomb in seating nipple and Otis plug in profile nipple. Tested to 1000#, opened sliding sleeve and hung second bomb at 7800'. Ran injection test as follows: 2 BPM @ 50# (1500 gals.); 4.1 BPM @ 1400# (15,800 gals.); 3.6 BPM @ 1500# (8140 gals.); 2 BPM @ 750# (8488 gals.); 1.8 BPM @ 0# (730 gals.) and 1.3 BPM on vacuum (7345 gals.). Pulled both bombs and Otis plug. Charts showed communications. Presently shut-in waiting on in-house approval to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Production Superintendent DATE 2/17/82
H. F. Burnett

APPROVED BY _____ TITLE _____ DATE FEB 1982

CONDITIONS OF APPROVAL, IF ANY: