

CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANITARY	
FILE	
U.S.G.P.	
LAND OFFICE	
OPERATION	

1a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Date	
8. Term of Lease Year	
Radar	
9. Well No.	
2	
10. Field and Pool, or Village	
Undesignated	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A WELL OR TO BE USED TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE FORM C-103 FOR REPORTS ON WELLS (SEE INSTRUCTIONS FOR WELLS).1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. Location of Well

UNIT LETTER E 1880 FEET FROM THE North LINE AND 560 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 5S RANGE 33E NORTH

11. Elevation (Show whether DF, RT, GR, etc.)

4384.5' GR

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Drilling Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on January 30, 1981 and drilled to 362'. Ran and cemented 13-3/8", 48#, K-55 casing at 356' with 350 sacks Class "C" + 2% CaCl₂. Circulated cement to surface. Floats held OK. Waited on cement 8-1/2 hours. Drilled 12-1/4" hole to 2000'. Ran and cemented 9-5/8", 36#, K-55 casing at 1981' with 770 sacks lite + 15# salt/sack + 3# gilsonite/sack + 1/4# flocele/sack followed by 200 sacks Class "C" + 2% CaCl₂. Circulated cement to surface. Floats held OK. Waited on cement 8-1/2 hours. Nippled up and tested BOP's and casing to 1500 psi. Presently drilling 8-3/4" hole at 7795'.

MIN WOC
134RS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE February 26, 1981

APPROVED BY C. H. Peeples TITLE Regional Drilling Manager DATE February 26, 1981

CONDITIONS OF APPROVAL, IF ANY: