

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO.	30 041 20543
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name  Lambirth B
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Southwest Royalties, Inc.	8. Well No. 1
3. Address of Operator c/o Box 953, Midland, Texas 79702	9. Pool name or Wildcat Peterson Penna South	
4. Well Location Unit Letter <u>P</u> : <u>560</u> Feet From The <u>East</u> Line and <u>675</u> Feet From The <u>North</u> Line Section <u>2</u> Township <u>6-S</u> Range <u>33-E</u> NMPM <u>Roosevelt</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4428.5 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing detail: 13-3/8" @ 360' cemented w/ 420 sx, circulated to surface  
8-5/8" @ 3496' cemented w/ 1000 sx, circulated to surface  
5-1/2" @ 8000' cemented w/ 800 sx, TOC 5510'  
Intend to pull approximately 5400' 5-1/2" casing

Plugging procedure: CIBP @ 7550' w/ 35' cement-top. Load hole w/ 10# brine with 25# gel/bbl to cut off point approximately 5400'. Set stub plug - 100' in and out (50/50) at cut off with approximately 35 sx cement. Load hole, set 100' plug in and out (50/50) at 8-5/8" shoe @ 3496' - approximately 40 sx 3446' - 3546' and tag plug. Set top salt plug - approximately 40 sx from 1850 - 1950'. Set 10 sx surface plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ann E. Ritchie TITLE Agent DATE 10-11-91  
TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO 684-6381

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEAR  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

OCT 22 1991

RECEIVED

OCT 21 1991

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HOBBS OFFICE