

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-041-20543

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator	Phillips Petroleum Company
Address of Operator	Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Location of Well	UNIT LETTER <u>P</u> , <u>675</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> NMPM.

7. Unit Agreement Name	---
8. Farm or Lease Name	Lambirth - B
9. Well No.	1
10. Field and Pool, or Wildcat	Peterson Penn Associated, South
12. County	Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4428.5' GR, 4444' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Fracture</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-82: RU Expert DDU. Howco frac'd dwn 2-7/8" tbg thru 5-1/2" csg perfs from 7664'-7828' w/21,700 gals versagel-1400 and 33,000 #20/40 mesh sand.

10-19-82: Flwd well 8 hrs., 3 hrs on 12/64" ck, 5 hrs on 1" ck and 1 hr on 32/64" ck, rec 60 BFF.

10-20-82: Flwd 24 hrs - no test.

10-21-82: Well stopped flowing, prep to CO sand.

10-22,23, & 24-83: SI 72 hrs - no test.

10-25-82: No report.

10-26-82: TIH w/hydrostatic bailer. RU DDU. ND well head. NU BOP. Rel pkr, reverse tubing clean. POOH w/tubing.

SEE REVERSE SIDE

BOP Equip. Series 900, 3000 #WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 30, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

OCT 5 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: