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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-041-20543

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
NA	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION				Lambirth-B			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				1			
Phillips Petroleum Company				10. Field and Pool, or Wildcat			
3. Address of Operator				Peterson Penn, South			
Room 401, 4001 Penb rook St., Odessa, TX 79762							
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>675</u> FEET FROM				12. County			
THE <u>North</u> LINE OF SEC. <u>2</u> TWP. <u>6-S</u> RGE. <u>33-E</u> NMPM				Roosevelt			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-27-80		7-20-80		8-20-80		4428.5' GR 4444' RKB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8000'		7850'		NA		Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Pennsylvania Top 7650', Bottom 7692'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Schlumberger--FDC-CNL-GR Cal, CNL-GR, DLL-RXO-GR							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED
13-3/8"	48#, K-55	360'	17-1/2" (cmt w/420 sxs Cl "H" w/2% CaCl ₂ , 1/4#/sx Cello-				
			(flakes, Circ 140 sxs to surface)				
8-5/8"	24#, K-55	3496'	11" (cmt w/800 sxs Cl "H" w/30% DD followed w/200 sxs				
(SEE ATTACHED)			Cl "H" cmt w/2% CaCl ₂ , Circ 250 sxs surface)				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA	---	---	---	---	2-7/8"	7650'	7650'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf'd 5-1/2" csg: 7872-7882', 10'--20 shots (above Fusselman perfs abandoned -See Item 32)				DEPTH INTERVAL			
Perf'd 5-1/2" csg: 7664-7666', 7679-7680', 7700-7704', 7716-7720', 7790-7794', 7824-7828'				AMOUNT AND KIND MATERIAL USED			
total 28', 56 shots				7872-7882' 250 gals 15% NEHCl acid			
				7872-7882 500 gals 15% NEHCl acid			
				7872-7882 1000 gals 15% MSR acid			
				7872-7882 10,000 gals 15% MSR acid, flshd			
33. 9+238				PRODUCTION/SEE ATTACHED w/3000 gals 2% KCL water			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8-22-80		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-25-80	24	32/64	→	268	436	2	1625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	pkp	→	---	---	---	51.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Flared, pending connection.						E. T. Millhollon	
35. List of Attachments							
Schlumberger will furnish logs direct.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

W. J. Mueller

Sr. Engr'g Specialist

DATE August 26, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1106.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1913	T. Fusselman 7870'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2086'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3130'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4385'	T. McKee	T. Base Greenhorn	T. Granite
T. Tubb Sand 5786'	T. Ellenburger	T. Dakota	
T. Abo Shale 6550	T. Gr. Wash	T. Morrison	
T. Brown Dolomite 7097'	T. Granite	T. Todilto	
T. Hueco 7190'	T. Delaware Sand	T. Entrada	
T. Todd Pay Zone 7275'	T. Bone Springs	T. Wingate	
T. Three Bros. 7503'		T. Chinle	
T. Penn. 7650		T. Permian	
T. Cisco (Bough C) 7692'		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	2027	1667	Red Bed				
2027	3080	1667	Anhydrite and Salt				
3080	3203	123	Anhydrite				
3203	3500	297	Anhydrite and Shale				
3500	3690	190	Anhydrite and Dolomite				
3690	6569	2879	Dolomite				
6569	6689	118	Abo				
6687	6990	303	Shale				
6990	8000	1010	Shale and Lime				
	TD						

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AUG 27 1980

LAMBIRTH-B WELL NO. 1

Attachment to Form C-105

28.

CASING RECORD

Casing Size	Weight lb/Ft	Depth Set	Hole Size	Cementing Record	Amount Pulled
5-1/2"	14#, 15.5# K-55	8000'	7-7/8"	Cmtd w/350 sxs Cl "H" w/30% DD, 2% KCL, .8% D-19) (1/2#/sx CF, followed w/450 sxs Cl "H" w/2% KCL, 1% D-19; full returns. TOC at 5510'.	-----

32. Acid, shot fracture cement, squeeze, etc.

<u>Depth Interval</u>	<u>Amount & Kind Material Used</u>
7872-7882'	Sqzd w/1000 gals Inj "G" and 100 sxs Cl "H" cmt w/5-10% CFR. Pressed 90 sxs in form, Rev 10 sxs.
7664-7828'	750 gals 15% NE HCl acid w/scale inhibitor.