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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API NO. 30-041-20543

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook St., Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLAMED AT OR 10/22/80
UNLESS AN EXEMPTION TO R4870
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL IS NOT PLACED IN THE POOL
BECAUSE IT DOES NOT CONCUR
WITH THE OTHERS.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth-B	Well No. 1	Pool Name, Including Formation Peterson Penn. South	Kind of Lease State, Federal, Fee	Lease No. NA
Location Unit Letter P ; 560 Feet From The East Line and 675 Feet From The North Line of Section 2 Township 6-S Range 33-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2	Twp. 6-S	Rge. 33-E
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-27-80	Date Compl. Ready to Prod. 8-20-80		Total Depth 8000'		P.B.T.D. 7850'			
Elevations (DF, RKB, RT, GR, etc.) 4428.5' GR	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 7650'		Tubing Depth 7650'			
Perforations 7664-7828'					Depth Casing Shoe 8000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		360' (w/420 sxs Cl "H" w/2% CaCl ₂ , 1/4#/sxs (Celloflakes; circ 140 sxs to surface)					
11"	8-5/8"		3496' (w/800 sxs Cl "H" w/30% DD, followed w/ 7-7/8" (see reverse side)/(200 sxs Cl "H" w/2% CaCl ₂ ; circ 250 sxs to surface)					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-22-80	Date of Test 8-25-80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 200	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test	Oil-Bbls. 268	Water-Bbls. 2	Gas-MCF 436

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raph J. Rogers *for* W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

August 26, 1980

OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____
BY _____
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition completed wells.

TUBING, CASING, AND CEMENTING RECORD (CONT.)

<u>HOLE SIZE</u>	<u>CASING & TUBING SIZE</u>	<u>DEPTH SET</u>	<u>SACKS CEMENT</u>
7-7/8"	5-1/2"	8000'	(w/350 sxs C1 "H" w/30% DD, 2% KCl, (.8% D-19, 1/2#/sx CF, followed (w/450 sxs C1 "H", w/2% KCl, 1% D-19; (full returns; TOC at 5510'.)
	2-7/8"	7650'	

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AUG 27 1980

OIL CONSERVATION DIV.

STATE OF NEW MEXICO

DEVIATION REPORT

Phillips Petroleum Company
P. O. Box 1967
Houston, Texas 77001

Lambirth "B" #1
625' FNL, 560' FEL,
Sec. 2, T6S, R33E
Roosevelt County, N. M.

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
850	3/4		
1320	1/2		
1815	3/4		
2235	1 1/4		
2710	k		
3204	k		
3500	3/4		
4009	3/4		
4475	1/2		
4970	1/2		
5529	1/2		
6024	1/2		
6227	1/2		
6705	1/2		
7014	1		
7500	3/4		
8000	3/4		

STERLING DRILLING COMPANY



BY: Ray Peterson
Vice-President

STATE OF TEXAS X
 X
COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 25 day of
July, 1980, by Ray Peterson on behalf of
Sterling Drilling Company.

My Commission Expires:

Notary Public in and for Midland County,
Texas

* BETTY V. FARMER, Notary Public
My commission expires November 20, 1981

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

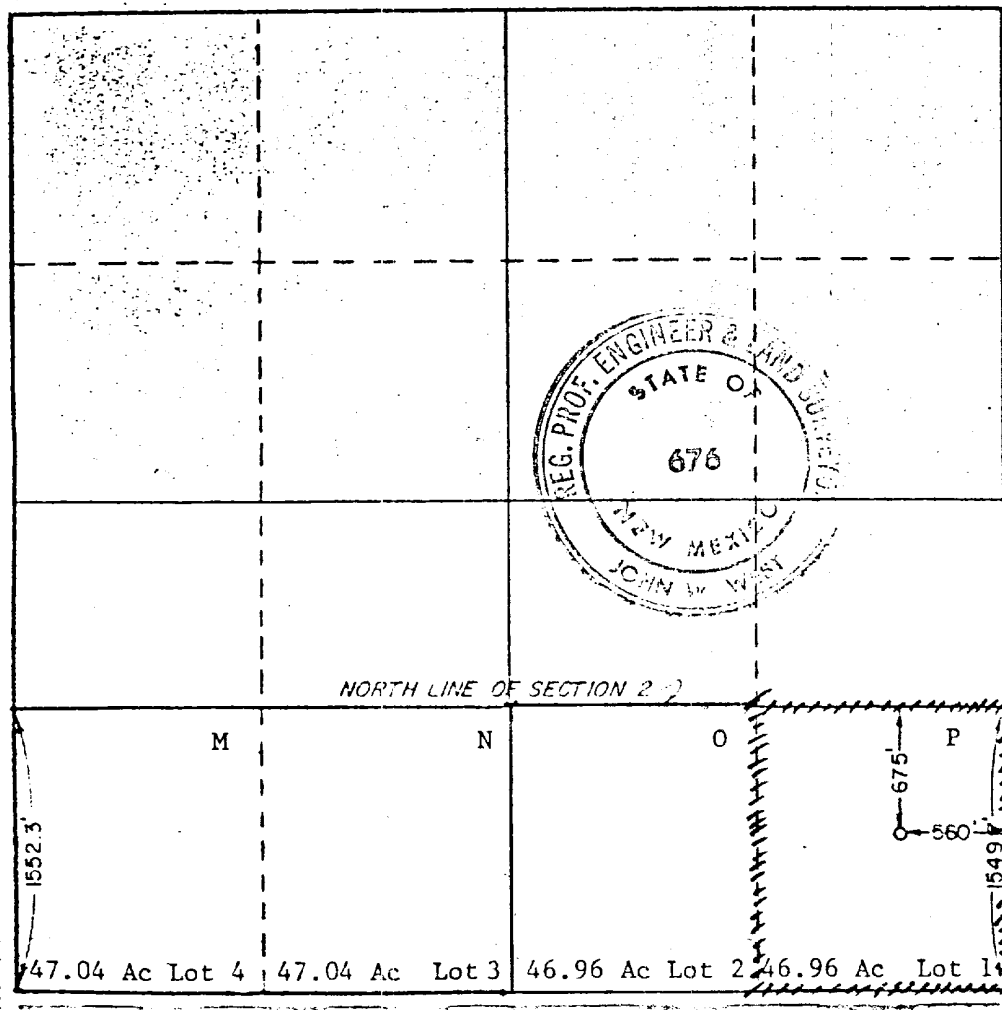
Operator Phillips Petroleum Co.		Lease Lambirth-B		Well No. 1
Unit Letter P	Section 2	Township 6 South	Range 33 East	County Roosevelt
Actual Footage Location of Well: 675 feet from the North line and 560 feet from the East line				
Ground Level Elev. 4428.5 (unprepared)	Producing Formation Pennsylvanian	Pool Peterson Penn, South	Dedicated Acreage: 94 46.96 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name
W. J. Mueller

Position
Senior Engineering Specialist

Company
Phillips Petroleum Company

Date
June 16, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 13, 1980

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. **JOHN W. WEST**