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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-4401

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

P. O. Box 4815, Midland, Texas 79704

4. Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 4S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Amoco State

9. Well No.

2

10. Field and Pool, or Wildcat

North Peterson Penn.

15. Elevation (Show whether DF, RT, GR, etc.)

4394.6' GR

12. County

Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 11/11/81 to 1/28/82:

Set cement retainer at 7790'. Squeezed perforations 7825'-55' with 200 sacks Class H cement. Cleaned back out to 7855'. Re-perforated Penn zone from 7825'-35', .50" size, 11 holes. Acidized perforations 7825'-35' with 200 gallons 7-1/2% MCA acid. Swabbed. Re-acidized with 500 gallons 15% MCA acid. Reran tubing and rods. Put well to pumping 11/20/81. Pumped and tested. Re-acidized perforations 7825'-35' with 1000 gallons 15% MCA acid. Swabbed. Ran tubing and rods 12/10/81 to pump and test. Pulled pump and rods 1/20/82. Ran 24 hour BHP Survey. Re-acidized with 2000 gallons MOD-202. Swabbed. Reran pump and rods 1/28/82 and retruned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

H. F. Burnett

TITLE Production Superintendent

DATE 2/17/82

APPROVED BY

JERRY SEXTON

TITLE

DATE

FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY: