

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	30-041-20544
7. Unit Agreement Name	

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name	Amoco State
9. Well No.	2
10. Field and Pool, or Wildcat	N. Peterson (Penn)

1. Name of Operator	Enserch Exploration, Inc.
2. Address of Operator	P. O. Box 4815, Midland, Texas 79704

3. Location of Well	UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West
12. County	Roosevelt

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
8-27-80	9-23-80	10-18-80	4394.6 GR	4395.6
18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools
8000'	7865'			A11

23. Producing Interval(s), of this completion - Top, Bottom, Name	24. Was Directional Survey Made
7825'-7841', 7848'-7855' (25 holes)	No
25. Type Electric and Other Logs Run	26. Was Well Cored
CNL/FDC, DLL, dBL	No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13-3/8"	48#	360'	17-1/2"	343 sx (circ)	
9-5/8"	36#	2010	12-1/4"	1150 sx	
5-1/2"	15.5#	7997'	8-3/4"	700 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7710'
						7710'

27. Perforation Record (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
7905'-7931', 0.42", 20 holes 7880'-7887', 0.42", 8 holes 7825'-7841', 7848'-7855', 0.42", 25 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7905'-7931'</td> <td>150 gal. MCA & 2000 gal MOD303</td> </tr> <tr> <td>7880'-7887'</td> <td>150 gal. MCA & 1000 gal MOD303</td> </tr> <tr> <td>7825'-7855'</td> <td>150 gal. MCA & 3000 gal MOD303</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7905'-7931'	150 gal. MCA & 2000 gal MOD303	7880'-7887'	150 gal. MCA & 1000 gal MOD303	7825'-7855'	150 gal. MCA & 3000 gal MOD303
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PRODUCTION							
29. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
10-16-80	Flowing			Shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-18-80	24	14/64"		327	120	0	367/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200#	Packer		327	120	0	45.6	

30. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during test	

31. List of Attachments
Deviation record, logs, DST charts

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
H. F. Burnett	Prod. Superintendent	10/20/80