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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. In Lease Type of Lease	State ☐ Fee ☒
15. State Oil & Gas Lease No.	

16. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
17. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

18. Unit Agreement Name	
19. Term of Lease Name	Moore
20. Well No.	1
21. Field and Pool, or Wildcat	Wildcat

2. Name of Operator	Arbusto Energy, Inc.
3. Address of Operator	1610 North J, Midland, Texas 79701
4. Location of Well	

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1900	FEET FROM	
THE	Section	LINE OF SEC.	12	TWP.	C-S	RGE.	33E	SEPM	

12. County	Roosevelt
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15. Date Spudded	8/12/80	16. Date T.D. Reached	9/16/80	17. Date Compl. (Ready to Prod.)	P & A	18. Elevations (DF, RKB, RT, GR, etc.)	4346.5' GR	19. Elev. Casinghead	
20. Total Depth	6610'	21. Plug back T.D.	4175'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion -- Top, bottom, Name	None	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	Borehole Compensated Sonic, Dual Laterolog & Compensated Neutron Density	27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	410'	11"	400 Cl.C 24 CaCl	Circ. 80 sx
8 5/8"	24# & 32#	430'	11"	1150 sx Hall.Lite + 200 sx Class C	Circ. 25 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4124' to 4140' w/24 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4040' to 4052' w/12 holes	4124 - 4140	1500 gals. 15% NEPE acid
3963' to 3991' w/9 holes	4040 - 4052	1000 gals. 15% NEPE acid
3901' to 3900' w/0 holes	3963 - 3991	1000 gals. 15% NEPE acid
	3901 - 3900	1000 gals. 15% NEPE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil -- Pbl.	Gas -- MCF	Water -- Pbl.	Gas -- Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Pbl.	Gas -- MCF	Water -- Pbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Neal A Taylor	DATE 11/16/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>4072'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2051'</u>	T. Miss <u>420'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>4505'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>4537'</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3107'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4050'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>523'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6532'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7310'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7723</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

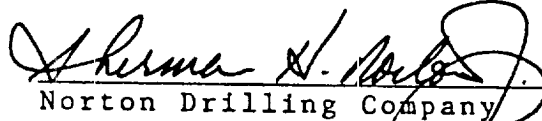
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1890	1890	Sand & shale				
1890	1960	70	Salt & anhydrite				
1960	2051	91	Dolomite & anhydrite				
2051	2120	69	Sand				
2120	2513	393	Sand & salt				
2513	2635	172	Sand				
2635	3107	422	Salt & dolomite				
3107	4370	1263	Dolomite				
4370	5823	1453	Shale & dolomite				
5823	6582	759	Dolomite				
6582	7420	838	Shale				
7420	7723	303	Dolomite				
7723	8208	485	Dolomite				
8208	8428	220	Lime				
8428	8505	77	Shale				
8505	8537	32	Lime				
8537	8715	178	Lime & dolomite				

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Send copy to
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Deviation surveys taken on Arbusto Energy, Inc., Moore #1 in ^{SEP 24 1980}
Roosevelt County, New Mexico.

<u>Depth</u>	<u>Degree</u>
425	.25
1418	.25
2197	.75
2894	.75
3386	1.00
3602	1.25
3696	.75
3830	.50
4170	1.75
4253	.50
5732	1.00
5228	1.00
5720	1.25
6220	1.00
6979	1.75
7025	2.00
7512	1.50
7870	2.00
8492	2.25
8610	2.25
8715	2.25

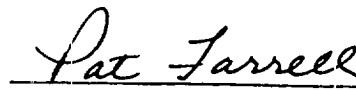
I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this the 23rd day of September, 1980.


Notary Public in and for
Lubbock County, Texas.