NO. OF COPIES RECEIVED	•	entre de la companya	Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	( '	$\rightarrow$ )	5a, Indicate Type of Lease
LAND OFFICE	$\sim$		State Fee X
OPERATOR			5, State Oil & Gas Lease No.
			······
SUNDR'	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG E ON FOR PERMIT -" (FORM C-101) FOR SUC	WELLS	
USE "APPLICATI	ON FOR PERMIT -** (FORM C-101) FOR SUC	CH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER. Dry Holo		
2. Name of Operator	OTHER- Dry Hole		8. Farm or Lease Name
C & K Petroleum,	Tng		Lich
3. Address of Operator	11111		Lieb 9. Well No.
P. O. Drawer 354	6 Midland, Texas 797	02	#1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER I 5	60 FEET FROM THE East	LINE AND 1980 FEET FROM	Wildcat
THE South LINE, SECTIO	N 32 TOWNSHIP 3-S	RANGE 33-E NMPM	
mmmmmm	15. Elevation (Show whether	DF RT GR etc.)	12. County
	4249	21, 11, 011, 6101/	Roosevelt
		Datus of Nation Boson on On	
NOTICE OF IN	Appropriate Box To Indicate N	· •	ner Data T REPORT OF:
NOTICE OF IN	TENTION TO.	308323021	, KEI OKI OI.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	· —	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent det	l ails, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.			
Plugged and aban	doned as follow:		
rrugged and aban	doned as lollow.		
Plug #1 - 7450-7	25€' used 80 sx. Howco	with 0.2% D-13	
•	_		
Plug #2 - 5443-5	343' used 60 sx. H. Nea	at	
Plug #3 - 4122-4	022' used 40 sx. Howco		
·	0401		
	048' used 60 sx. Howco ecemented with 40 sx. Cl		
@ 31/3 . R	ecemented with 40 sx. C	lass n Neat. 31/3-304	•
Plug #5 - 865-76	5' used 40 sx Howco.		
1149 110 000 10			
Plug #6 - 15' -	surface used 10 sx. How	co.	
-			
Erected P & A ma	rker. Job begin 10/20/8	30. Completed 10/21/80.	
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
	/ _		
SIGNED MILE CLASSES	TITLE	Adm. Supervisor	Oct. 24, 1980
			FEB 1 7 1983
through M		IL & GAS INSPECTO	R • • • •
APPROVED BY // O TURNE	and the second		
	Castllery TITLE		DATE

NO. OF COPIES RECEI					•	Form (	C-105 ed: 11-1-16
DISTRIBUTION	1		,				te Type of Lease
SANTA FE		1	MEXICO OIL CO			State	Fee X
FILE		_WELL COMPL	ETION OR REC	COMPLETIO	N REPORT AN	D LOG L	il & Gas Lease No.
U.S.G.S.							
OPERATOR .		4				77777	
GI ZII AT GI		_					
Id. TYPE OF WELL					<del></del>	7, Unit Aq	reement Name
	(	VELL GAS	L DRY X	OTHER			
b. TYPE OF COMPLE	ETION			_ 0,464_		8. Farm or	Lease Name
well ov	ER DE	EPEN BACE	D!FF. RESVR.	OTHER		Lieb	
2. Name of Operator			-			9. Well No	
C & K Petrole						#1	
3. Address of Operator						10, Field	and Poel, or Wildeat
P. O. Drawer 4. Location of Well	3546	Midland, Tex	as 79702			Wildca	at ************************************
4. Losdion of well							
<b>T</b>		560	711		1000		
UNIT LETTER	LOCATED _	560 FEET	FROM THE _ HAST	LINE AND	111111111111111111111111111111111111111	ET FROM 12. County	7777///////////////////////////////////
THE SOUTH LINE OF	32	3-C	- 22-E				
15. Date Spudded		TWP. 3-S Re. Reached 17. Date	E. 33-E KMPI Compl. (Ready to	Prod.) 18. E	Clevations (DF, RK	Rooseve.	Elev. Cashinghead
9/3/80	10/20/		A 10/21/80		4249 Gr.		•
9/3/80 20. Total Depth		lug Back T.D.	22. If Multip	ple Compl., Ho	w 23. Intervals	, Rotary Tools	, Cable Tools
7 <b>4</b> 50 <b>'</b>	j	None	Many		Drilled By	O-TD	
24. Producing Interval(	s), of this comp	letion - Top, Botto	m, Name				25. Was Directional Survey Made
Dry							No.
26. Type Electric and	=	a 4				27.	Was Well Cored
PL and	<u> </u>		CUIA DECORD (D				No
28.	WEIGHT L		SING RECORD (Re	·	<del></del>		T
13-3/8"	48			LE SIZE		NG RECORD	AMOUNT PULLED
8-5/8"	24 &	<del></del>		L1"	370 sx. 1150 sx.		None
	23.0	20   31	-		TIJU SA.		None
29.		LINER RECORD			30.	TUBING REC	ORD
SIZE	TOP	всттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							
				1			
31. Perforation Record	(Interval, size o	ind number)		32.	ACID, SHOT, FRAG	CTURE, CEMENT SO	DUEEZE, ETC.
Na	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		INTERVAL	AMOUNT AND KI	ND MATERIAL USED
None	1	movia 2 DI		None			
	1						
	i	And the second s	\$ 1310 M			•	· · · · · · · · · · · · · · · · · · ·
33,	<del>- Ciel</del>	SANTARE	PROD	DUCTION			
Date First Production	Pro	duction Method (Flo	wing, gas lift, pump	ping - Size and	type pump)	Weli Statu	s (Prod. or Shut-in)
Dry							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water — Bbl.	Gas - Cil Ratio
<u> </u>							
Flow Tubing Press.	Casing Press	ure   Calculated 24   Hour Rate	I- Oil — Bbl.	Gas - M	CF V/ater	- Bbl. Oil	Gravity - AF1 (Corr.)
34. Disposition of Gas	Sold wend for	fuel ventad sis ;	<u> </u>			I Trans Mari	
va. Disposition of Gds (	soia, usea jor j	uci, venteu, etc./				Test Witnessed I	зу
35. List of Attachments			<del></del>	<del></del>			
Well Logs							
36. I hereby certify that	the information	shown on both side	s of this form is tru	ue und complete	e to the best of my	knowledge and belief	(
KI	a M		•			<u>.</u>	
SIGNED	the Com	12	A	dm. Super			10/30/80
JIONEU//		,	TITLEA	suber	VISOr.	DATE	//

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by copy of all electrical and radio-activity logs run copy and a summary of all special tests conducted. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern New Mex	ico		Northwestern New Mexico				ew Mexico
T. An	hy		T. Canyon		τ	Ojo .	Alamo	···	т.	Penn. "B"
T. Sal	t		T. Strawn		Т.	Kirtl	and-Frui	tland	Т.	Penn. "C"
B. Sal	t		T. Atoka		T.	Γ. Fictured Cliffs		Т.	Penn. "D"	
T. Ya	tes		T. Miss	···-	Т.	Cliff	House_		Т.	Leadville
T. 7 F	Rivers		T. Devonia	n	T.	Mene	fee	<del></del>	Т.	Madison
T. Qu	een		T. Silurian		Т.	Poin	Lookou	ıt	Т.	Elbert
T. Gra	ayburg		T. Montoya		Т.	Manc	os		T.	McCracken
T. Sar	Andres.		T. Simpson		T.	Gallu	р		Т.	Ignacio Qtzte
T. Glo	orieta		Т. МсКее _		Ba	ase Gre	enhorn _		T.	Granite
T. Pa	ddock		T. Ellenbur	ger	Т.	Dako	ta		Т.	
	-									
T. Tu	bb		T. Granite.		т.	Todil	to		Т.	
T. Dri	nkard		T. Delawar	e Sand	Т.	Entra	da		Т.	
T. Ab	o		T. Bone Spi	nings	T.	Wing	ate		Т.	
T. Wol	lfcamp		Т		T.	Chinl	e		Т.	
T Cisc	co (Bough	ı C)	T						Т.	
				OIL OR	GAS S	ANDS	OR ZO	NES		
No. 1, fr	om	······································	to	) * * = # = * = * = * * * * * * * * * * *	No	o. 4, fr	m	******************		to
No. 2, fr	om		to		No	o. 5. fre	m			to
No. 3, fr	om	•	to		No	o. 6, fro	m	•••••••••••		to
No. 3, fr	o <b>m</b>			to				fcet	• • • • • • • • • • • • • • • • • • • •	
No. 4. fr	om			. to				feet		******
				ON RECORD (At						
From	То	Thickness in Feet	For	mation		From	То	Thickness in Feet		Formation
277			San Andres							
412			Glorietta				,			
544	1		Tubbs				[			
612	1		Abo							
677			Wolfcamp		1					
728	i		Cisco		-					
745	1	ļ	Fusselman		į į					
					ij.					
					1					
					l					
			RECEIV	ÆÐ.						
			NOV. 6	: 1980						
	1		MOA' C	literates						
			OIL CUNSERV	ALIUM UIV						
			OIL COLLORATION							

## INCLINATION REPORT

Depth	Inclination degree	Displacement	Displacement Accumulated
LOCATION	Section 32 T3S R33E	Roosevelt County, New Mexico	
LEASE _	Lieb "	WELL NO. 1 FIELD	C & K PETROLEUM, I Midland, Ievas
OPERATOR_	C & K Petroleum	ADDRESS Midland, Texas	79702

Depth	Inclination degree	Displacement	Displacement Accumulated
355 867 1340 1840 2330 3038 3715 4226 5210 6142 7085 7320 7540 TD	1/4 1/4 1/2 1/4 1/2 1/2 1/2 1 1/2 1 1/2 1/4 1/2 1/2	1.56 2.25 4.12 2.20 4.26 6.16 6.70 4.45 25.78 4.10 12.88 2.04 1.91	1.56 3.81 7.93 10.13 14.39 20.49 27.19 31.64 57.42 61.52 74.40 76.44

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

By: R. Q. McWilliams

Title: Drilling Superintendent

## Affidavit:

Before me, the undersigned authority, appeared R. Q. MxWilliams known to me to be the person whose name is subscribed herebelow, who, on making denosition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Afriant's signature

Sworn and subscribed to in my presence on this the 3rd day of November 19.80.

Wotary Public in and for the County of Midland , State of Texas

Jarry R. Oligin

My Commission expires:
April 30, 1981

DATUM API 30-041-20547 CMP 10-21-80 STATE NIM LSE. CODE FORMATION CO-ORD AA A 084 WELL CLASS: INIT WF FIN WF sep 9-3-80 DATUM TO 7540 (FSLM) RE-ISSUED COMPLETION FORMATION FIELD W11dcat 1980 FSL, 560 FEL of Sec C&K PETROLEUM, INC. Sec 32, T3S, R33E Potroloum Information. 8 5/8-3168-1350 sx 16 mi SE/Floyd tease Leib 13 3/8-354-370 sx DRY & ABANDONED

OPRS ELEV 4294 GL PO 7750 RT

CONTR CACTUS

DST (Cisco) 6254-7350, op 2 hrs, rec 5400 FT Wtr w/NS, 1 hr ISIP 2516, FP 2191-2435, Formerly reported as Sec 2, T3S, R33E, 12 mi AMEND SECTION & DISTANCE FROM TOWN: 3 hr FSIP 2462, HP 3952-3952 Drlg 7174 lm TD 7540; Circ & Cond hole Drlg 3135 anhy & dolo Drlg 6860 dolo TD 3168; WOC TD 354; WOC F.R. 8-18-80 Dr1g 5846 SE/Floyd 10-10-80 10-17-80 9-29-80 10-7-80 9-19-80 9-12-80 8-25-80 9-2-80

C&K PETROLEUM ROOSEVELT

Wildcat 1 Leib

Sec 32, T3S, R33E

12-1-80

TD 7540; Dry & Abandoned LOG TOPS: San Andres 2770, Glorieta 4122, Tubb 5442, Abo 6126, Wolfcamp 6770,

Cisco 7284, Fusselman 7452

12-6-80 1-24-81

LOGS RUN: BHC, DILL COMPLETION ISSUED RE-ISSUE TO AMEND TD AND ADD FUSSELMAN DST: Formerly reported as TD 7450

12-1-47 NM IC 30-041-70022-80

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.	7, Unit Agreement Name
OIL GAS OTHER. Dry Hole	7. Ont Agreement Name
2. Name of Operator	8. Farm or Lease Name
C & K Petroleum, Inc.	Lieb
3. Address of Operator	9. Well No.
P. O. Drawer 3546 Midland, Texas 79702	#1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I 560 FEET FROM THE East LINE AND 1980 FEET F	Wildcat
THE South LINE, SECTION 32 TOWNSHIP 3-S RANGE 33-E	MPM. (
15. Elevation (Show whether DF, RT, GR, etc.) 4249	12. County
	Roosevelt ////////
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103,	ling estimated date of starting any proposed
We intend to plug and abandon as follows:	
Plug #1 - 80 sx cement 7450-7250'	
Plug #2 - 60 sx cement 5443-5343'	
Plug #3 - 40 sx cement 4122-4022'	and the second s
Plug #5 - 40 sx cement 865-765'	
Plug #6 - 10 sx cement 15-surface	1 000
20 m. 1	The said
$\int_{\mathbb{R}^{n}} \int_{\mathbb{R}^{n}} \int_{$	3.4°
Plug #4 -100 sx cement 3218-3173' Plug #5 - 40 sx cement 865-765' Plug #6 - 10 sx cement 15-surface	1764
0.5	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE Adm Supervisor

DATE 10/23/80

APPROVED BY TITLE SUPERVISOR DISTRICT DATE 0CT 27 1980

NO. OF CONTESTREETING		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
		" · · ·
SUNE (DO NOT USE THIS FORM FOR I	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. AATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL	OTHER-	7. One rigidement roung
2. Name of Operator		8. Farm or Lease Name
C & K Petroleur	m. Inc.	Tioh
3. Address of Operator		Lieb 9. Well No.
D O Drawor 3	546 Midland, Texas 79702	
Location of Well	546 Midiand, Texas /9/02	#1
· -		10. Field and Pool, or Wildcat
UNIT LETTER,	560 FEET FROM THE East LINE AND 1980 FEET FR	oмWildcat
THE South LINE SEC	TION 32 TOWNSHIP 3-S RANGE 33-E NMF	
Line, Sec	NMF	<i>".</i> ////////////////////////////////////
mmmmmm.	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4294	Roosevelt \\\\\\\\
Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
		NT REPORT OF:
		211
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
一		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X I	ntermidiate
	OTHER	
OTHER		
7. Describe Proposed or Completed ( work) SEE RULE 1 103.	Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
,		
3168 cemented	Le from 354' to 3168'. Ran 77 jts, 24# and 28# with 1150 sx. 65% Class "C" and 35% Lite Poz. 180. Cement circ. to surface. WOC 8 hrs tested 1 hr. Held OK.	Plug down @
C.L.	OCT 20 1980 SENTA SECULON	
	Mun Woc IShrs.  on above is true and complete to the best of my knowledge and belief.  TITLE Adm. Supervisor	
	1/2	
PPROVED BY Sesles 1	Lengt TITLE OIL & GAS INSPECT	OR. ATE 0CT 16 1980
ONDITIONS OF APPROVAL, IF AN	Y:	

NO. OF COPIES RECEIVED	_	,	Form C-103	
DISTRIBUTION			Supersedes Old	<b>4</b>
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE				
U.S.G.S.			5a. Indicate Type of Le	ease
LAND OFFICE			State	Fee X
OPERATOR			5. State Oil & Gas Lea	
OF ERATOR.	J		3,	20 1.01
CLUID	VALOTICES AND DEPOSITOR		······································	mm
SUNDK do not use this form for prouse "applicat"	Y NOTICES AND REPORTS ON SPOSALS TO DRILL OR TO DEEPEN OR PLUG I TON FOR PERMIT -" (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
1.			7. Unit Agreement Name	e
OIL GAS WELL	OTHER-			
2. Name of Operator			8. Farm or Lease Name	
C & K Petroleum,	Inc.		Lieb	
3. Address of Operator			9. Well No.	
P. O. Drawer 354	6 Midland, Texas 79	702	#1	
4. Location of Well	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		10. Field and Pool, or	Wildcat
т 5	60 FEET FROM THE East	1980	Wildgat	
UNIT LETTER	FEET FROM THE	LINE AND TOO FEET FR	11111111111	mm
South	22 2_6	22_5		
THE SOUTH LINE, SECTION	on 32 TOWNSHIP 3-5	PANGE 33-E NM	РМ	(1)(1)(1)
	15. Elevation (Show whether	DE RT CR etc.	10 C	HHHH
		Dr, RI, GR, etc.)	12. County	
<u> </u>	4294		Roosevelt //	7////////
Check A	Appropriate Box To Indicate N	lature of Notice, Report or (	Other Data	
NOTICE OF IN			NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CAS	31NG
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABA	NDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X		
<del></del>		OTHER		
OTHER				
17. Describe Proposed or Completed Op work) SEE RULE 1603.	erations (Clearly state all pertinent deta	zils, and give pertinent dates, includ	ing estimated date of starting	g any proposed
•	M 0 3 00			
Spudded @10:00 P		7.0.0.40# 4.0#		
Drilled 13-3/8"	hole to 354'. Ran 13 jt	:s. 13-3/8", 48# casing	, set @ 354'.	
Cemented with 37	0 sx Class "CV" Cement	circ. to surface. Pl	ug down @ 8:15	
AM 9/6/80. ( WOC	13-3/4 hrs. tested with	ı 1000# 30 min. Held C	K.	
•				
		)		
	there sending materials in			
	00T 2 0 1980			
	001 2 0 1300			
	t a constant and second second	ません		
	CLCCLT : TTG!LC	ABION .		
•	CL CONTINUES TO THE			
$\rho$		- /		
Kule 107 1	Min wac 18	s les.		
8. I hereby certify that the information	above is true and complete to the best of	f my knowledge and belief.		
O n h		<b>3</b>		
W. H. 11.	al .			
IGNED WILL COU	TITLE	Adm. Supervior	DATE <u>October</u>	10, 1980
	1/1/2	May 111 de la company de la co		
Lo. 0" SI-	10/2	LIA GAS INSPECTO	OCT 16	าหลัก
PPROVED BY JUSTIN	KENULUS TITLE		DATE UU! IU	
CONDITIONS OF APPROVAL, IF ANY:				

NO. OF COPIES RECEIVED

MEXICO DI COJEGNATION COMMENCED	NO. OF COPIES ACCEPTED	<del></del>			7	D0-09	1-2034 /
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Now.  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Now.  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Now.  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Now.  DRILL DEEPEN DEEPEN DEEPEN DRILL DEEPEN DEEPEN DRILL DEEPEN DEEPEN DRILL DEEPEN DEEPEN DEEPEN DRILL DEEPEN DEEPEN DEEPEN DRILL DEEPEN DE	DISTRIBUTION		MEXICO OIL CONSE	RYATION COMMISS			. 👛
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Wall  DRILL  DEEPEN DRIL				1 m	_		_
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Wall  DRILL  DEEPEN DRIL			41 A	NUG 1 1 1980			
CL CCISC WATER STATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    PLUG BACK   PROPOSED CASHING WATER   PLUG BACK   PROPOSED CASHING WATER   PLUG BACK   PROPOSED CASHING WATER   PLUG BACK   PLUG BACK   PROPOSED CASHING WATER   PLUG BACK   PLUG B			t	- ORDERSTON CONTRACTOR			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of North  Type of North  DRILL X  DEEPEN	PERATOR		OIL CC		SION		
Type of Well    DRILL   DEPPEN   DEPPEN   PLUG BACK   F. Chair Agreement Plane   Since   DRILL   DEPPEN   PLUG BACK   F. Chair Agreement Plane   Since   DRILL   DEPPEN   F. Chair Agreement Plane   Since   DRILL   DEPPEN   F. Chair Agreement Plane   Since   DRILL   DRILL				SANTA FE	<u> </u>	777777	
Type of Well    Second   Secon	APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
Type of Well    C. & K Petroleum, Inc.	Type of Work					7. Unit Agree	ment Name
Size of Hole   Size of Casing Welfard   Size of Casing will aller   Size of Hole   Size of Casing will aller   Size of Casi	DRILL	3	DEEPEN	PLU	G BACK		
WELL DEPTH STATE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT STATE OF TASKS OF CEMENT STATE STAT		٦				8. Farm or Le	ase Name
C & K Petroleum, Inc.  #1	WELL L. WELL L.	O.HER	<del></del>	ZONE			
P. O. Drawer 3546 Midland, Texas 79702  P. O. Drawer 3546 Midland, Texas 79702    Drawer 3546 Midland, Texas 79702   Drawer 3546   Wildcat		· · · · · · · · · · · · · · · · · · ·					
P. O. Drawer 3546 Midland, Texas 79702  Wildcat  I LOCATED 560 FRET FROM THE EAST LINE    1980 FRET FROM THE SOUTH		eum, Inc.					
1980   TETT PROVIDE   SOUTH	-	2546 Midland	Move 70702				
1980   PROPOSED CASING NEIGHT PER FOOT SETTING DEPTH   SACKS OF CEMENT   EST. TOP	6 22 11				<del></del> k	MITAG	at Militi
19. Proposed Depth   19. Proposed Depth   19. Femalion   20. Addity or C.T.   7750'   Fusselman   Rotary   22. Approx. Date Work will sterr   4294'   Active - Blanket   Cactus Drlq. Co.   Upon Approval   PROPOSED CASING AND CEMENT PROGRAM   Upon Approval   PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   17-1/2"   13-3/8"   48#   350'   300   Surface   11"   8-5/8"   24 & 28#   3200'   300   2400'   7-7/8"   5-1/2"   15.5 to 17#   7750'   275   6500'	UNIT LETT	ERLOC	ATED 500 F	EET FROM THE Eas	LINE LINE		
19. Proposed Death   19. Pro	1980 FEET FROM	ATHE SOUTH UN	FOESEC 32 TV	we 3−5 nor 3	3-F		
Elevations (show whether Hr, K1, etc.)  213. Rina o Sirius Flus, Bond  7750'  Fusselman  Rotary  4294'  Active - Blanket  Cactus Drlq. Co.  Upon Approval  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  17-1/2"  13-3/8"  48#  350'  300  Surface  11"  8-5/8"  24 & 28#  3200'  300  2400'  7-7/8"  5-1/2"  15.5 to 17#  7750'  275  6500'  **Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.  APPROVAL VALID FOR 90 DAYS UNIESS FOR 90 DAYS U	millimi					12. County	<del>11/1/1/1/1/</del>
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Elevations (show whether DF, RT, etc.)  21.4. Kine o Sirgus Pluy, Bond 21B. Drilling Centractor 22. Approx. Date Work will stort 4294'  Active - Blanket Cactus Drlq. Co. Upon Approval  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF ASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 350' 300 Surface  11" 8-5/8" 24 & 28# 3200' 300 2400' 7-7/8" 5-1/2" 15.5 to 17# 7750' 275 6500'  Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.  APPROVAL VALID FOR 90 DAYS UNLESS FOR					1111111	777777	HHHH
Elevations (show whether IP, RI, etc.)  21 A. Kine o Stroug Plug. Bend 21B. Drilling Centractor  4294'  Rective - Blanket Cactus Drlq. Co. Upon Approval  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 48# 350' 300 Surface  11" 8-5/8" 24 & 28# 3200' 300 2400'  7-7/8" 5-1/2" 15.5 to 17# 7750' 275 6500'  Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.  APPROVAL VALID FOR 90 DAYS UNLESS FOR 90 DAYS U							
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by certify that the information above is true and complete to the best of my knowledge and belief.  Title Adm. Supervisor  Date August 6, 1980  (This spacefur State Use)	brought from the to the surface co with cement or a	top of the salt asing by either	or anhydrite circulating		FOR 90 D	AYS	5 D,
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Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. perator Well No. Legse C & K PETROLEUM, INC. LIEB Init Latter Section Roma County 3-5 11111 32 33-E ROOSEVELT Actual Footage Location of Well: SOUTH 1980 560 feet from the EAST feet from the line and line Found Level Elev. Producing Formation Dedicated Acreage: 4294 FUSSELMAN WILDCAT 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** EXXONA M. R. YOUNG I hereby certify that the information contained herein is true and complete to the "HORNEY" best of my knowledge and belief. Position Adm. Supervisor Company C & K Pétroleum, Inc. INJUINION DIVISION SANTA FE August 4, 1980 YOUNG EXXON & M.R. "LIEB" C & K PET .. INC I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 100 is true and correct to the best of my knowledge and belief. 0861 EXXON & M.R. YOUNG & WHITE Date Surveyed .. JUEX 31, 1980 🗥 "HORNEY" Registered Professional Engineer and Land Surveyor

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1980 2310 2640

MAX A SCHUMANN JR

Certificaté No.