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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

(2)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>C & K Petroleum, Inc.</u>		8. Farm or Lease Name <u>Lieb</u>
3. Address of Operator <u>P. O. Drawer 3546 Midland, Texas 79702</u>		9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>3-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4249</u>		12. County <u>Roosevelt</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned as follow:

Plug #1 - 7450-7250' used 80 sx. Howco with 0.2% D-13

Plug #2 - 5443-5343' used 60 sx. H. Neat

Plug #3 - 4122-4022' used 40 sx. Howco

Plug #4 - 3218-3048' used 60 sx. Howco with 2% Cacl tagged top cement @ 3173'. Recemented with 40 sx. Class "H" Neat. 3173-3048'.

Plug #5 - 865-765' used 40 sx Howco.

Plug #6 - 15' - surface used 10 sx. Howco.

Erected P & A marker. Job begin 10/20/80. Completed 10/21/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Adm. Supervisor DATE Oct. 24, 1980

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 17 1983

CONDITIONS OF APPROVAL, IF ANY:

✓

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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Lieb
9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
C & K Petroleum, Inc.
3. Address of Operator
P. O. Drawer 3546 Midland, Texas 79702
4. Location of Well

UNIT LETTER I LOCATED 560 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE OF SEC. 32 TWP. 3-S RGE. 33-E NMPM

12. County
Roosevelt

15. Date Spudded 9/3/80 16. Date T.D. Reached 10/20/80 17. Date Compl. (Ready to Prod.) P & A 10/21/80 18. Elevations (DF, RAB, RT, GR, etc.) 4249 Gr. 19. Elev. Casinghead

20. Total Depth 7450' 21. Plug Back T.D. None 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry 25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
DL and BHC/AL 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	354	17"	370 sx.	None
8-5/8"	24 & 28	3168	11"	1150 sx.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)
None
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Dry Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Well Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Adm. Supervisor DATE 10/30/80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2770			San Andres				
4122			Glorietta				
5442			Tubbs				
6126			Abo				
6770			Wolfcamp				
7284			Cisco				
7452			Fusselman				
<p>RECEIVED</p> <p>NOV 6 1980</p> <p>OIL CONSERVATION DIV</p>							

INCLINATION REPORT

RECEIVED

OPERATOR C & K Petroleum ADDRESS 600 C & K Building
Midland, Texas 79702 NOV 5 1980
 LEASE Lieb WELL NO. 1 FIELD C & K PETROLEUM, IN
Midland, Texas
 LOCATION Section 32 T3S R33E Roosevelt County, New Mexico

Depth	Inclination degree	Displacement	Displacement Accumulated
355	1/4	1.56	1.56
867	1/4	2.25	3.81
1340	1/2	4.12	7.93
1840	1/4	2.20	10.13
2330	1/2	4.26	14.39
3038	1/2	6.16	20.49
3715	1/2	6.70	27.19
4226	1/2	4.45	31.64
5210	1 1/2	25.78	57.42
6142	1/4	4.10	61.52
7085	3/4	12.88	74.40
7320	1/2	2.04	76.44
7540 TD	1/2	1.91	78.35

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

R. Q. McWilliams

By: R. Q. McWilliams
 Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared R. Q. McWilliams known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

R. Q. McWilliams
 Affiant's signature

Sworn and subscribed to in my presence on this the 3rd day of November 1980.

Notary Public in and for the County
 of Midland, State of Texas

Larry R. Virgin

My Commission expires:
April 30, 1981

Information.

Petroleum Information
A Division of A.T. MASON COMPANY
ROOSEVELT

COUNTY ROOSEVELL
COUNTY PETROFILM, INC.

CPR	C&K PEIKOWSKI	1	LEASE	Leib
-----	---------------	---	-------	------

NO	LEASE	DATE
1	T3S.	R33E

NO	I	T3S, R33E
	Sac 32.	

Sec 37, 120, 560 FEL of Sec
1000 FCT

1980 FSL, 360 LEE

16 ml SE/Floyd

CSO 18-354-370 SX

13 3/8-354-370 5X
12 2168-1350 9X

8 5/8-3168-1350 ex

DRY & ABANDONED

CONTR Cactus

OPRS ELEV 4294 GL

PO 7750 RT

F.R. 8-18-80

F.K. O-10
(Engelman)

(Fusselman)

(Fusselman)
AMEND SECTION & DISTANCE FROM TOWN: 12 mi
2 T3S. R33E,

AMEND SECTION 8 DIS-
SECTION 2, T3S, R33E, 12

Formerly

Formerly

SE/Floyd

TD 354; WOC

TD 354; WUC
size baby & dolo

Drlg 3135 anhn

Dr18 3133 am
01.00. WOC

DD FORM 3168; WOC

TD 3168; V
- 5016

Dr1g 5846

Dr 18 5840
2860 dolo

Dr1g 6860 do.

Dr 18 6000 7174 1m

Dr18 7174 Im

DRUG 1/14-11
ED 7540. Cir

TD 7540; Cir

TD / 240, 01
net (Cisco)

DST (Cisco)

USI (Crosby) 1
1142 W/NS. 1

Wtr w/NS,

WELL W/RES 24
3 hr FSIP

3 hr FSIP 24

1945

SECRET

ROOSEVELT
C&K PETROLEUM

Wildcat
1 Leib
Sec 32, T3S, R33E

NM
Page #2

12-1-80

TD 7540; Dry & Abandoned
LOG TOPS: San Andres 2770, Glorieta
4122, Tubb 5442, Abo 6126, Wolfcamp 6770,
Cisco 7284, Fusselman 7452
LOGS RUN: BHC, DILL
COMPLETION ISSUED
RE-ISSUE TO AMEND TD AND ADD FUSSELMAN
DST: Formerly reported as TD 7450

12-6-80
1-24-81

12-1-47 NM
IC 30-041-70022-80

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NEW MEXICO OIL CONSERVATION COMMISSION

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C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator C & K Petroleum, Inc.		8. Farm or Lease Name Lieb
3. Address of Operator P. O. Drawer 3546 Midland, Texas 79702		9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> <u>560</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>3-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4249		12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

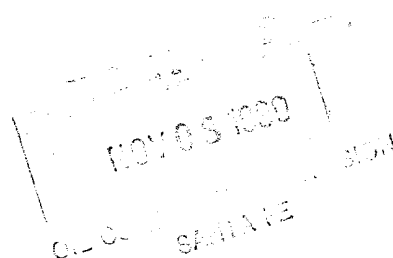
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We intend to plug and abandon as follows:

Plug #1 - 80 sx cement 7450-7250'
Plug #2 - 60 sx cement 5443-5343'
Plug #3 - 40 sx cement 4122-4022'
Plug #4 - 100 sx cement 3218-3173'
Plug #5 - 40 sx cement 865-765'
Plug #6 - 10 sx cement 15-surface



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Adm Supervisor DATE 10/23/80

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE OCT 27 1980

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lieb	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
C & K Petroleum, Inc.
3. Address of Operator
P. O. Drawer 3546 Midland, Texas 79702
4. Location of Well
UNIT LETTER I, 560 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 3-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4294

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

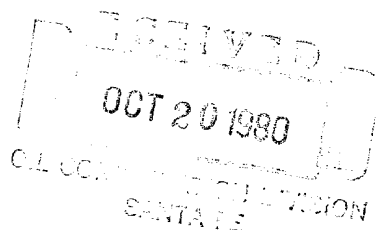
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole from 354' to 3168'. Ran 77 jts, 24# and 28# casing. Set @ 3168' cemented with 1150 sx. 65% Class "C" and 35% Lite Poz. Plug down @ 10:35 AM 9/19/80. Cement circ. to surface. WOC 8 hrs. tested 8-5/8" casing with 1500# for 1 hr. Held OK.



Rule 107 min WOC 18 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Adm. Supervisor DATE 10/13/80

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 16 1980

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

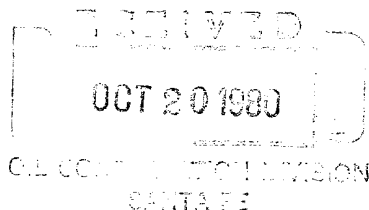
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C & K Petroleum, Inc.	8. Farm or Lease Name Lieb
3. Address of Operator P. O. Drawer 3546 Midland, Texas 79702	9. Well No. #1
4. Location of Well UNIT LETTER I, 560 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 3-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4294	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @10:00 PM 9-3-80
Drilled 13-3/8" hole to 354'. Ran 13 jts. 13-3/8", 48# casing, set @ 354'.
Cemented with 370 sx. Class "C". Cement circ. to surface. Plug down @ 8:15 AM 9/6/80. WOC 13-3/4 hrs. tested with 1000# 30 min. Held OK.



Rule 107 min woc 18 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Adm. Supervisor DATE October 10, 1980

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 16 1980

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MEXICO OIL CONSERVATION COMMISSION

AUG 11 1980

OIL CONSERVATION DIVISION
SANTA FE

30-041-20547

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lieb	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Roosevelt	
19. Proposed Depth	19A. Formation
7750'	Fusselman
20. Rotary or C.T.	
Rotary	
21A. Kind & Status Plug. Bond	21B. Drilling Contractor
Active - Blanket	Cactus Drlg. Co.
22. Approx. Date Work will start	
Upon Approval	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

2. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator

C & K Petroleum, Inc.

Address of Operator

P. O. Drawer 3546 Midland, Texas 79702

Location of Well

UNIT LETTER I LOCATED 560 FEET FROM THE East LINE

1980 FEET FROM THE South LINE OF SEC. 32 TWP. 3-S RGE. 33-E NMPM

12. County	
Roosevelt	

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
7750'	Fusselman	Rotary
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
Active - Blanket	Cactus Drlg. Co.	Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	300	Surface
11"	8-5/8"	24 & 28#	3200'	300	2400'
7-7/8"	5-1/2"	15.5 to 17#	7750'	275	6500'

*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement or a DV tool at the top of the salt.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 11/8/80

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Adm. Supervisor Date August 6, 1980

(This space for State Use)

PROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE AUG 8 1980

CONDITIONS OF APPROVAL, IF ANY.

***SEE ABOVE

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

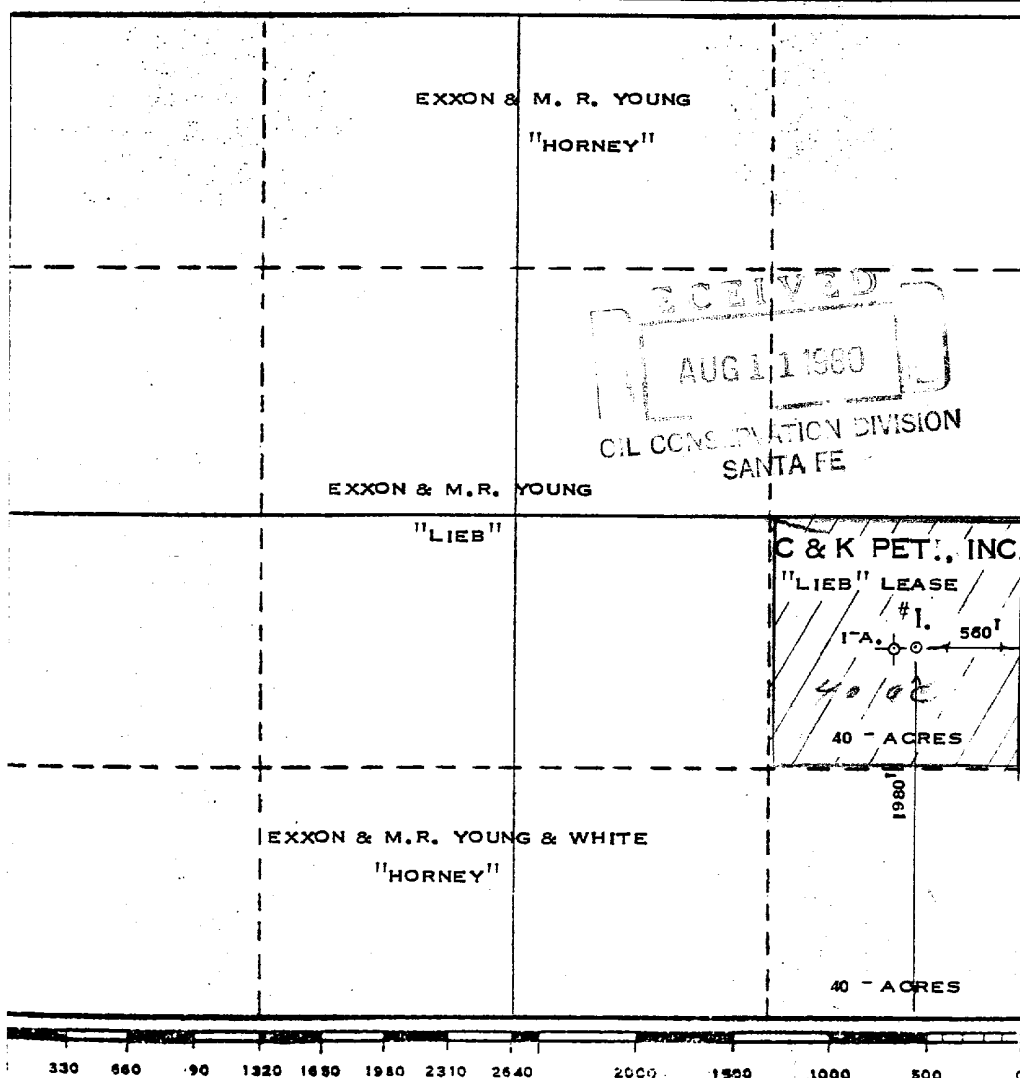
Operator C & K PETROLEUM, INC.		Lease LIEB		Well No. I
Unit Letter "I"	Section 32	Township 3-S	Range 33-E	County ROOSEVELT
Actual Footage Location of Well: 1980 feet from the SOUTH line and 560 feet from the EAST line				
Ground Level Elev. 4294	Producing Formation FUSSELMAN		Pool WILDCAT	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position _____
Adm. Supervisor _____
Company _____
C & K Petroleum, Inc.
Date _____
August 4, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
JULY 31, 1980
Registered Professional Engineer
and Land Surveyor

MAX A. SCHUMANN JR.
Certificate No. _____
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