

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-7355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR SUNDANCE OIL COMPANY						3. ADDRESS OF OPERATOR Suite 910, 1776 Lincoln St., Denver, CO 80203			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL, 660' FWL, Unit M At top prod. interval reported below At total depth Same						14. PERMIT NO. _____ DATE ISSUED 9/4/80			
15. DATE SPUDDED 10/24/80		16. DATE T.D. REACHED 11/1/80		17. DATE COMPL. (Ready to prod.) 1/22/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4403' GL, 4415' KB		19. ELEV. CASINGHEAD Same	
20. TOTAL DEPTH, MD & TVD 4250		21. PLUG, BACK T.D., MD & TVD 4208		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY →		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4107-4133', P-2 zone of the San Andres Formation						25. WAS DIRECTIONAL SURVEY MADE Yes..		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger SNP, DLL-MSFL	
27. WAS WELL CORED No						ACCEPTED FOR RECORD PETER W. CHESTER FEB 6 1981			
28. CASING RECORD (Report all strings set in well)						U.S. GEOLOGICAL SURVEY 4505 W. WELLS, NEW MEXICO 300-sx			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
8 5/8"		24		1733'		12 1/4"		None	
4 1/2"		10.5		4250'		7 7/8"		None	
29. LINER RECORD						30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
N/A									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		4152'		No					
31. PERFORATION RECORD (Interval, size and number) 4107-15' w/2 spf 4122-25' w/2 spf 4129-33' w/2 spf						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4107-4133' 4000 gal. 20% NE acid			
33.* PRODUCTION									
DATE FIRST PRODUCTION 1/10/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1/22/81		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 3	
FLOW. TUBING PRESS. N/A		CASING PRESSURE N/A		CALCULATED 24-HOUR RATE →		GAS—MCF. 0		WATER—BBL. 20	
								GAS-OIL RATIO N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A						TEST WITNESSED BY Larry Lyons			
35. LIST OF ATTACHMENTS Schlumberger to forward two copies of all logs									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Richard O. Dimit		TITLE Vice President, Production		DATE 1/30/81					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. **Submit a separate report** (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's were run.	Rustler Salado Yates San Andres Pi Marker P-1 P-2 P-3	1750 1770 2142 3282 3838 3988 4065 4171	

RECEIVED
FEB 17 1981
OIL AND GAS ADMINISTRATION