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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-86

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Killion
9. Well No. 1
10. Field and Pool, or Wildcat South Peterson Fusselman
11. County Roosevelt

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER PA	

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 19 TWP. 5-S RGE. 33-E NMPM

15. Date Spudded 9-29-80	16. Date T.D. Reached 10-31-80	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4413.1' GL	19. Elev. Casinghead
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20. Total Depth 8098	21. Plug Back T.D. 4300	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools 2000-8098	Cable Tools 0-2000
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24. Producing Interval(s), of this completion — Top, Bottom, Name Dry hole	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL Compensated Neutron Log, Compensated Neutron Formation Density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	2006	12-1/4"	1290 SX Class C	270 SX
5-1/2"	14, 15-1/2, 17#	8098	7-7/8"	1870 SX Lite, 350 SX Class H	TCMT 1975'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Dry hole	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7738-7743	1850 gal. NEFE HCL
	7746-7760	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Logs mailed 11-13-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Assist. Admin. Analyst DATE 8-10-81

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR 1-Phillips

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3100	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4372	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5772	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 5902	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6536	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7234	T. Yaso _____ 4446	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7586	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1482	1482	Red bed				
1482'	1807	325	Red bed, anhy.				
1807	2000	193	Anhy.				
2000	3000	1000	Anhy., salt				
3000	3826	826	Anhy.				
3826	6918	3092	Dolomite				
6918	7248	330	Shale, Lime				
7248	7353	105	Dolomite, shale				
7353	8095	742	Shale, Lime				

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AUG 10 1981

U.S. DEPARTMENT OF THE INTERIOR

LANDIS DRILLING COMPANY
POST OFFICE BOX 3579
MIDLAND, TEXAS 79702

OPERATOR Amoco Production Company ADDRESS P. O. Box 68, Hobbs, N. M. 88240
LEASE NAME A. A. Killion WELL NO. #1 FIELD _____
LOCATION 1980' FSL & 1980' FWL, Sec. 19, T5S, R33E, Roosevelt County, N. M.

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
513	1/4	2.24	2.24
980	3/4	6.11	8.35
1378	1	6.95	15.30
1482	1	1.81	17.11
2000	3/4	6.78	23.89
2247	3/4	3.23	27.12
2528	1/2	2.45	29.57
3056	3/4	6.91	36.48
3544	1	8.52	45.00
4046	1	8.76	53.76
4307	3/4	3.42	57.18
4865	1	9.74	66.92
5299	1-1/4	9.47	76.39
5789	1-1/4	10.69	87.08
6315	1-1/4	11.48	98.56
6740	1/2	3.71	102.27
7237	3/4	6.51	108.78
7375	1/2	5.57	114.35
7925	3/4	.65	115.00
8095	1-1/4	3.71	118.71

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
TITLE Contracts Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Sandy Smith
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 4th day of November, 1980.

Sandy Smith
Notary Public in and for the
County of Midland, Texas