

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name EDNA NELSON	
9. Well No. 1	
10. Field and Pool, or WHDCAT WILDCAT	
12. County ROOSEVELT	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator *Exploration & Production Co.*
SUN OIL COMPANY (DELAWARE)

3. Address of Operator
P O BOX 30; DALLAS, TEXAS 75221

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM
THE EAST LINE, SECTION 13 TOWNSHIP 3S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4248.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/8/80 TD 8236'. 395'- 13-3/8" 54.5# K STC and 2693' - 8-5/8" 24# K STC left in hole.
Both strings were cemented to surface on primary cement jobs.
Cement plugs were set as follows:

Plug #1	8196'-8096'	40 sx Class H	Plug #5	3868'-3768'	40 sx Class H
Plug #2	7812'-7712'	40 sx Class H	Plug #6	2713'-2613'	40 sx Class H
Plug #3	7157'-7057'	40 sx Class H	Plug #7	1700'-1600'	40 sx Class H
Plug #4	5967'-5867'	40 sx Class H	Plug #8	20' - Surf.	10 sx Class H

10.4 PPG mud left between plugs.

12/11/80 A steel marker plate and riser were installed.
Rathole, mousehole and cellar were filled. Reserve pit left open to dry before filling and making final site restoration.

API NO.: 30-041-20553

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. Harris* TITLE Sr. Drilling Engineer DATE December 18, 1980

APPROVED BY *A. J. Stottman* TITLE OIL & GAS INSPECTOR DATE MAR 26 1982

CONDITIONS OF APPROVAL, IF ANY: