

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A						8. Farm or Lease Name EDNA NELSON	
2. Name of Operator SUN OIL COMPANY (DELAWARE)						9. Well No. 1	
3. Address of Operator P.O. BOX 30: DALLAS, TEXAS 75221						10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well						12. County ROOSEVELT	
UNIT LETTER J LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 13 TWP. 3S RGE. 31E NMPM							
15. Date Spudded 11-3-80		16. Date T.D. Reached 12-4-80		17. Date Compl. (Ready to Prod.) 12-8-80 P&A		18. Elevations (DF, RKB, RT, GR, etc.) DF 4260; GR 4248	
20. Total Depth 8236		21. Plug Back T.D. Surface		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-8236 Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name NA						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL, BHC, CNL/FDC						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		54.4		395		17-1/2	
8-5/8		24		2693		12-1/4	
						200 Cl.C + 2% CaCl	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
NA							
31. Plugging Record (Interval, size and number)				32. Plugging Record (Cont'd.)			
#1 8096'-8196'		40sx		#4 5867'-5967'		40sx	
#2 7712'-7812'		40sx		#5 3768'-3868'		40sx	
#3 7057'-7157'		40sx		#6 2613'-2713'		40sx	
33. PRODUCTION							
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump) NA				Well Status (Prod. or Shut-in) P&A	
Date of Test NA		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						Test Witnessed By	
35. List of Attachments 2-Notarized deviation record, 1 ea. DLL, BHC, CNL/FDC Logs, Sample and Mud Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		Roy E. Dabbs				TITLE	
						DATE 01/30/81	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7468	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 7638	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1563	T. Miss _____ 7812	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 8078	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2520	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 3868	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____ 8196	T. Morrison _____	T. _____
T. Tubb _____ 5249	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5967	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6626	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7157	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	537	537	See attached Sample Log	8078	8196	118	Dolomite
537	1563	1026	Red Bed	8196	8250	54	Granite Wash Basement
1563	2520	957	Anhydrite & Salt				
2520	3868	1348	Anhydrite Yates				
3868	5249	1381	Dolomite-San Andres				
5249	5967	718	Dolomite-Shale-Glorieta				
5967	6625	659	Shale-Dolomite-Tubb				
6626	7157	531	Red & Grey Shale-Abo				
7157	7468	311	Dolomite-Wolfcamp				
7468	7634	166	Limestone-Cisco				
7634	7753	119	Chert-Limestone-Canyon				
7753	7886	133	Limestone-Shale-Strawn				
7886	8078	192	Limestone-Chert-Miss				
			Dolomite-Limestone-Fuss				

RECEIVED

MAR 4 1982

O.C.D.
HOBBS OFFICE