

30-041-20553

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ REC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name EDNA NELSON
2. Name of Operator SUN OIL COMPANY (DELAWARE)		9. Well No. 1
3. Address of Operator P. O. BOX 30, DALLAS, TEXAS 75221		10. Field and Pool, or Wildcat WILDCAT
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>13</u> TWP. <u>3 S.</u> R. <u>31 E.</u> N.M.P.M.		11. County ROOSEVELT
19. Proposed Depth 8100'		19A. Formation FUSSELMAN
20. History of C.W. ROTARY		
21. Elevations (Same whether O, H, I, etc.) 4248.2 GROUND	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor HONDO DRILLING COMPANY
22. Approx. Date Work will start OCTOBER 14, 1980		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	81#	40'	3 yd. Redi-Mix	SURFACE
17-1/2"	13-3/8"	54.5# K-55	375'	400	SURFACE
12-1/4"	8-5/8"	24# K-55	2750'	1300	SURFACE
7-7/8"	5-1/2"	14,15.5,17#K-55	8100	375	6000'

BLOWOUT PREVENTION EQUIPMENT WILL CONSIST OF A 3000 PSI WORKING PRESSURE HYDRIL WHILE DRILLING THE 12-1/4" HOLE, AND A 3000 PSI WORKING PRESSURE DOUBLE RAM PREVENTER AND 3000 PSI WORKING PRESSURE HYDRIL WHILE DRILLING THE 7-7/8" HOLE. BOP SKETCH IS ATTACHED.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

11/8/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur R. Brown Title Agent for SUN OIL COMPANY (DELAWARE) Date OCTOBER 8, 1980

(This space for State Use)

APPROVED BY Jesie N. Clements TITLE OIL & GAS INSPECTOR DATE 000

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-114
Superseded L-126
Effective 10-65

All distances must be from the outer boundaries of the Section

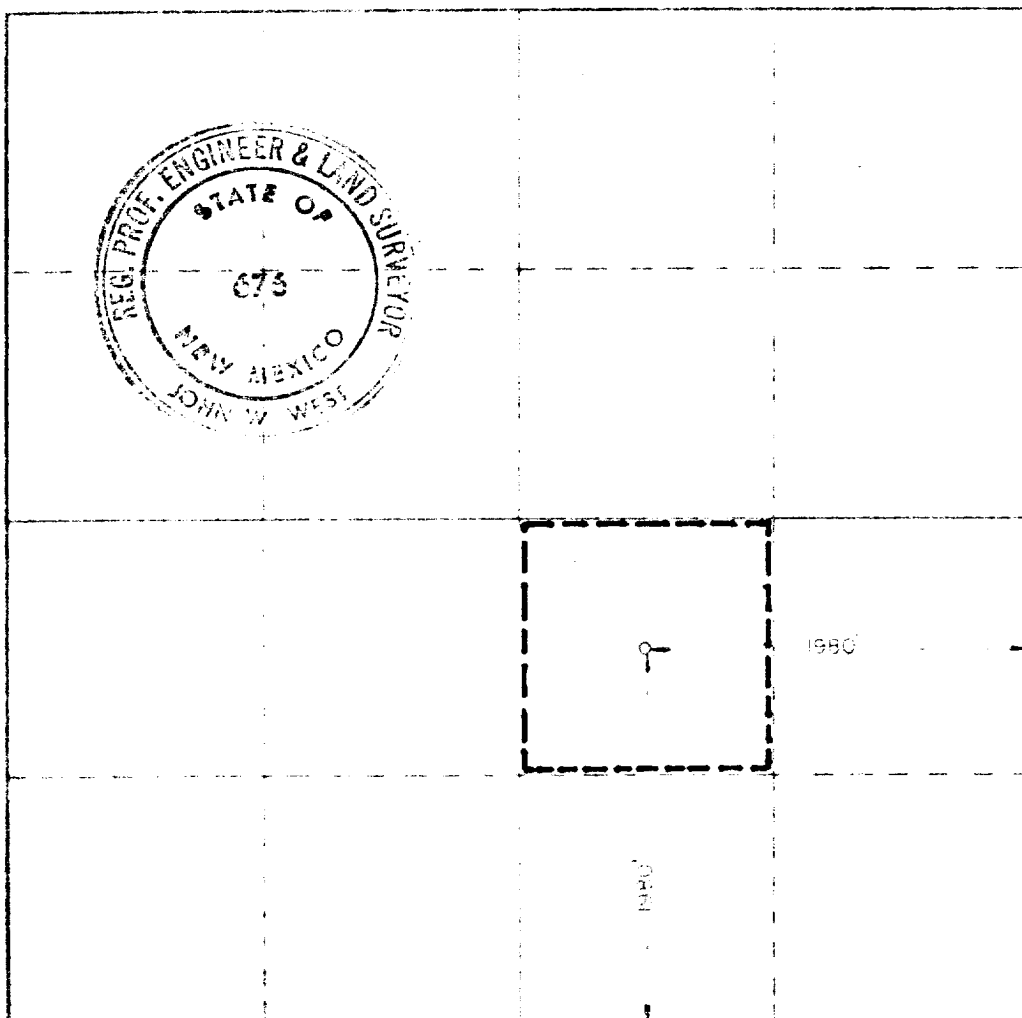
Sun Oil Co. (Delaware)		Edna Nelson		1	
J	13	3 South	31 East	Roosevelt	
1980	4248.2	1980	4248.2	1980	4248.2
FUSSELMAN		WILDCAT		40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof both as to working interest and royalty.
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling or?

☐ Yes ☐ No If answer is "Yes" type of consolidation _____

If answer is "No" list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.

No oil waste will be assigned to the well until all interests have been consolidated. In case of unitization, unitization, force pooling, or otherwise, until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

Arthur R. Brown
Arthur R. Brown

Agent for

SUN OIL COMPANY (DELAWARE)

OCTOBER 8, 1980

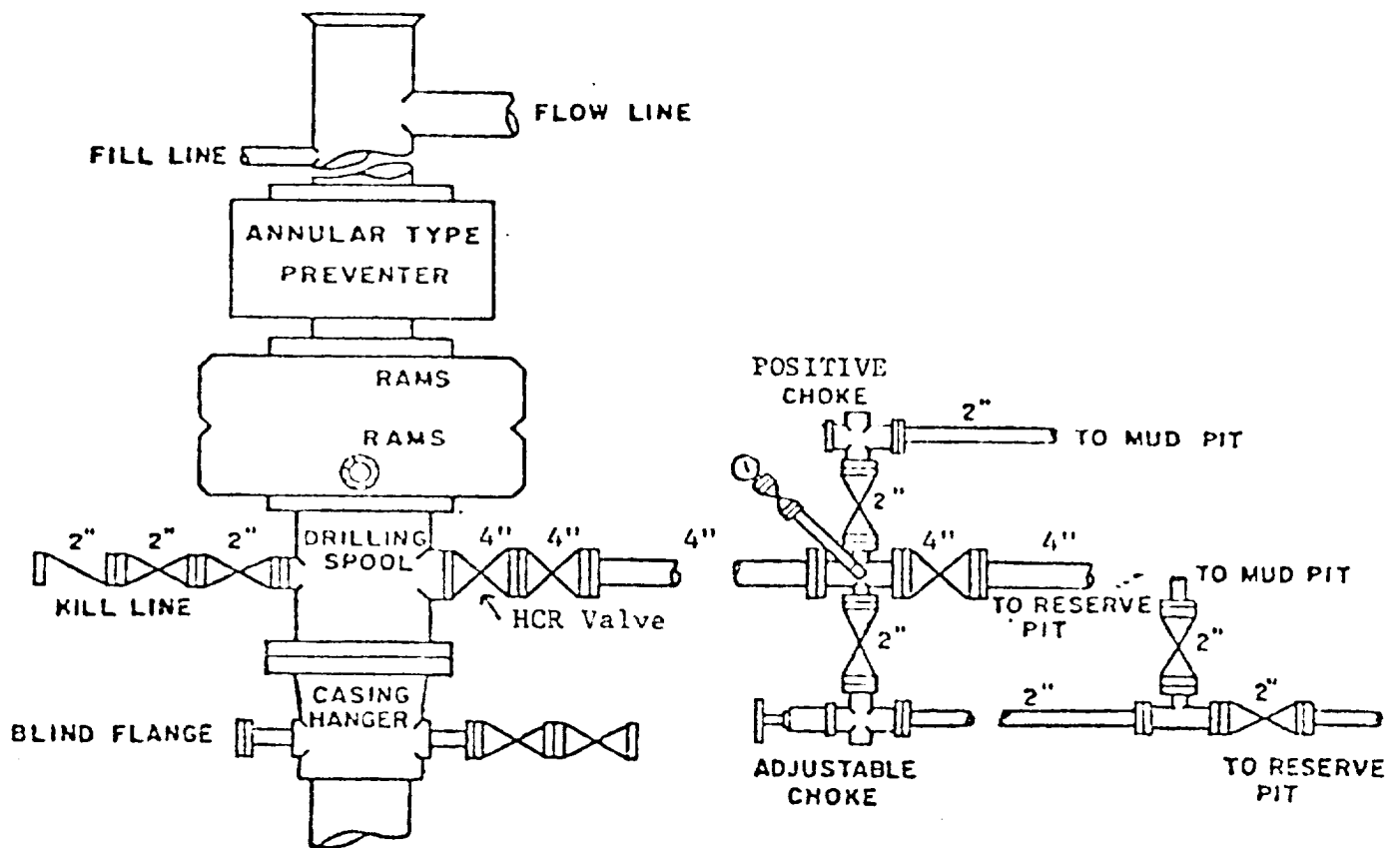
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10-7-80

Registered Professional Engineer
No. 10213

John W. West

Certified by JOHN W. WEST 676
PATRICK A. ROMERO 6683



BOP STACK

3000 PSI WORKING PRESSURE

DEPTH INTERVAL

FROM 8-5/8" CASING SEAT TO TOTAL DEPTH

BOP ARRANGEMENT

RECEIVED
OCT 8 1980
OIL CONSERVATION DIV.

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