STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

March 16, 1990

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Bledsoe Petro Corporation 3908 North Peniel, Suite 200 Bethany, OK 73008

Attn: Linda James

Re: Reclassification of Well El Paso State #1-P Sec. 8, T6S, R34E South Peterson Penn Associated Pool Roosevelt County, NM

Gentlemen:

According to the recently submitted gas/oil ratio for the abovereferenced well it will be reclassified from an oil well to a gas well effective July 1, 1990.

If you do not feel this test reflects the proper classification of this well, please submit a new test for our consideration. The well history for this well shows that it has always been classified as an oil well and possibly a new test should be submitted.

If it is to be reclassified to a gas well in this pool you will need to submit an acreage dedication plat, Form C-102, dedicating 320 acres to the gas well and also the location is unorthodox for a gas well and will require administrative approval from our Santa Fe office of the unorthodox gas well location.

Should you have questions concerning this, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

/Jerry Sexton Supervisor, District I Dear Evelyn,

Per our conservation of 3/19/90, the El Paso #1 has collapsed tubing. A workover is planned and I will file a re-test as soon as possible.



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Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolar order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)	Miller Com 1	Markham 1	l Paso Stat	El Paso State	Crume V1	Boys Ranch V1	Bledsoe /// /1	A i	LEASE NAME NO.		Address 3908 N. Peniel, Suite 200,	Operator BLEDSCE PETRO CORPORATION		DISTRICT III	P.O. Drawer DD, Artesia, NM 88210	P.O. Box 1980, Hobbs, NM 88240	Submit 2 copies to Appropriate District Office.
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