



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

March 16, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Bledsoe Petro Corporation
3908 North Peniel, Suite 200
Bethany, OK 73008

Attn: Linda James

Re: Reclassification of Well
El Paso State #1-P Sec. 8, T6S, R34E
South Peterson Penn Associated Pool
Roosevelt County, NM

Gentlemen:

According to the recently submitted gas/oil ratio for the above-referenced well it will be reclassified from an oil well to a gas well effective July 1, 1990.

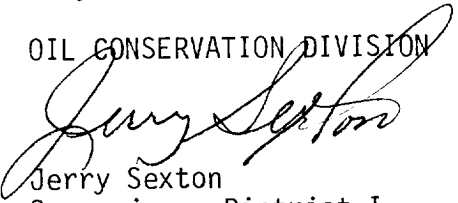
If you do not feel this test reflects the proper classification of this well, please submit a new test for our consideration. The well history for this well shows that it has always been classified as an oil well and possibly a new test should be submitted.

If it is to be reclassified to a gas well in this pool you will need to submit an acreage dedication plat, Form C-102, dedicating 320 acres to the gas well and also the location is unorthodox for a gas well and will require administrative approval from our Santa Fe office of the unorthodox gas well location.

Should you have questions concerning this, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

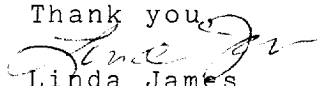

Jerry Sexton
Supervisor, District I

ed

Dear Evelyn,

Per our conservation of 3/19/90, the El Paso #1 has collapsed tubing. A workover is planned and I will file a re-test as soon as possible.

Thank you


Linda James

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST 187-4000

Operator BLEDSOE PETRO CORPORATION	Pool PETERSON PENN, SOUTH ASSOCIATED	County ROOSEVELT													
Address 3908 N. Peniel, Suite 200, Bethany, OK 73008		TYPE OF TEST (X) <input checked="" type="checkbox"/> TEST (X)													
LEASE NAME	WELL NO.	LOCATION U S T R	DATE OF TEST	SIZING IN.	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input type="checkbox"/>			Special <input type="checkbox"/>	GAS - OIL RATIO CU FT/BBL.		
									WATER BBL.S.	PROD. DURING TEST GRAV. OIL	OL BBL.S.			GAS M.C.F.	
Bledsoe	✓1	H	11	6	33	2/24/90	F	8/64	50	24	0	C	0	3	---
Bledsoe	✓2	A	11	6	33	2/25/90	F		25	24	0		0	38	---
Boys Ranch	✓1	K	17	6	34	2/20/90	F	24/64	36	24	0	45.2	3	33	11,000
Crume	✓1	C	13	6	33	2/21/90	F	27/64	180	24	0	60.7	1	233	233,000
E1 Paso State	1	P	8	6	34	2/18/90	F		20	24	0		0	12	---
E1 Paso State	2	J	8	6	34	2/20/90	F	26/64	325	24	1	52.7	22	836	38,000
E1 Paso State	4	H	8	6	34										10 20
Markham	1	J	17	6	34										
Miller Com	1	M	12	6	33	2/18/90	F	24/64	180	24	0	0	1	309	309,000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Linda James

Production Clerk

Printed name and title

Date

3/1/90

(405) 789-5053

Telephone No.

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	Bledsoe Petro Corp.		Pool		Peterson Penn, South		Associated		County		Roosevelt	
Address	3908 N. Peniel, Suite 500, Bethany, OK 73008				TYPE OF TEST (X)		Scheduled		Completion		Special	
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO	
Bledsoe	1	H	11	8-15-90		50		24	0	0	0	2
Bledsoe	2	A	11	8-17-90		25		24	0	0	0	29
Boys Ranch	1	K	17	8-11-90		36		24	0	8	33	4125
Crume	1	C	13	8-10-90		75		24	0	61.0	1	364
El Paso	1	P	8	8-6-90		150		24	0	47.5	23	935
El Paso	2	J	8	8-6-90		150		24	0	47.5	23	935
El Paso	4	H	8	8-6-90		150		24	0	47.5	23	935
Markham	1	J	17	8-6-90		34		24	0	1	367	367,000
Miller Com	1	M	12	8-10-90		75		24	0	1	367	367,000

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Linda James, Production Clerk

Printed name and title

8/29/90

405-789-5053

Date

Telephone No.