## THERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088

## ELET WIND TON

1.	4545 First City Reason(s) for filing (Check proper box, New Well	AUTHORIZATION TO TRANSFORMENTED # 320 BETH Center 1700 Pacific Ave	R ALLOWABLE ND PORT OIL AND NATURAL GAS  AWY, O/C 73008  THE Dallas, TX 75201  Other (Please explain)	
	Recompletion Change in Ownership	Casinghead Gas Conder	ا ک Operator	
	If change of ownership give name and address of previous owner	BHP Petroleum (America	s) Inc. 6 Desta Drive Su	ite 3200 Midland, TX 79705
11.	DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fo	ormation   Kind of Leas	Lease No.
	El Paso State		on Penn Assoc. State, Federa	
	Location			, ·
•-	Unit Letter P : 66	O Feet From The South Lin	e and 900 Feet From	The <u>East</u>
	Line of Section 8 T.	mahip 6-S Range	34-E , NMPM, Roose	evelt County
H.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Nome of Authorized Transporter of Cit Phillips Petroleum Co		Address (Give address to which appro 4001 Penbrook, Odessa	
	Name of Authorized Transporter of Casinghead Gas g or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Warren Petroleum Comp		P. O. Box 1589, Tulsa	
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 8 6-S 34-E	Yes	11/12/81
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		1 1 4	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
٠	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
•		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ا ت	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of socal volume of load oil	and must be equal to or exceed top allow-
• •	OIL WFILL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Date i list kew Oi; Kan 19 19122			
	Length of Test	Tubing Pressure	Casing Pressure	Chote Size
	Actual Pred, During Test	OII-BMe.	Water-Bbis.	Gas-MCF
				,
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Keited Piba. 1461-416775			
	Teeting hielhod (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shubein)	Choke Size
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 3.0 1987	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	
			TITLE	
		. C	This form is to be filed in	compliance with NULE 1104,
_	Monday		If this is a request for allowable for a newly drilled or despense, well, this form must be accompanied by a tabulation of the deviation	

forest				
V. P. Signarulas				
7/30/87				
Effective Date of June 1, 1987				

tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

I'th out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple condicted wells.

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