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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P.O. Drawer 2437 Midland, TX 79702-2437	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Name of authorized transporter of casinghead gas added & date connected.
Change in Ownership ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		South Peterson Penn Assoc. R-7048 9-1-82	
Lease Name El Paso State	Well No. 1	Pool Name, including Formation East Tannehill/Cisco	Kind of Lease State, Federal or Fee State
Location			
Unit Letter P	660	Feet From The South	Line and 900
Line of Section 8		Township 6-S	Range 34-E
		NMPM, Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co. - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit P
Sec. 8	Twp. 6-S
Rge. 34-E	Is gas actually connected? Yes
	When 11-12-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 11-04-80	Date Compl. Ready to Prod. 01-20-81
Elevations (DF, RKB, RT, GR, etc.) 4361.1 GR	Name of Producing Formation Cisco
Perforations 7679-7685 and 7695-7704'	Total Depth 8200'
	Top Oil/Gas Pay 7679'
	Tubing Depth 7688'
	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17 1/2"	13 3/8
11"	8 5/8
7 7/8"	4 1/2
	2 3/8
DEPTH SET	SACKS CEMENT
376	375
3286	1335
8198	400
7688	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebbls.	Water-Ebbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	
Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Jack Calcote (Signature)	
District Clerk	
November 12, 1981	

OIL CONSERVATION COMMISSION	
APPROVED <u>Nov 12 1981</u> , 19	
BY <u>Orig. Signed by</u>	
Jerry Sexton	
TITLE <u>Dist. Secy</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or change of transporter after each change of section.	