1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PROPATION OFFICE	REQUEST FOR ALLOWABLE AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  DISPORTER GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  MERCHANGE OIL CONTRACTOR CONTRACTOR OIL CONTRACT		
	Energy Reserves Group, Inc.			
	P. O. Drawer 2437, Mid Recoon(s) for filing (Check proper box) New Well Recompletion Change in Ownership	land, Texas 79702	os D FLARE	CHEAD GAS MUST NOT 130 D AFTER 4/1/8/ S AN EXCEPTION TO R-4800 CAINED.
	If change of ownership give name	•		
	and address of previous owner	8 + 7	hill-Cisco R-6698	7
11.	DESCRIPTION OF WELL AND	LEASE Weil No.   Pool Name, Including Vi		
	El Paso State	] Wildcat	State, Feder	ral or Fee State LG-1296
	Location			
	Unit Letter P : 660 Feet From The South Line and 900 Feet From The East			
	OMI Lenei			
	Line of Section 8 Township 6-S Range 34-E , NMPM, ROOSeVelt County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Co Trucks  Name of Authorized Transporter of Casinghead Gas [X]. or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Negotiating Sales Contract  Negotiating Sales Contract  Sec   Twp.   Bae.   Is gas actually connected?   When			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. P 8 6-S 34-E	No	
	If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv
	Designate Type of Completic	on = (X)	X	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-04-80	01-20-81	8200'	7720'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4361.1 GR	Cisco	7679'	7688 Depth Cosing Shoe
	Perforations			
	7679'-7685' and 7695'-7704'  TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	376'	375
	17 1/2"	13 3/8"	3286	1335
	7.7/0"	8 5/8" 4 1/2"	8198'	400
	7 7/8"	4 1/6		
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump-2" x 1 1/4" x 20' Rod Pump. 01-20-81 01-20-81 Choke Size Cosing Pressure Tubing Pressure Length of Test 0pen 0pen 24 Hrs. Gas-MCF Water - Bbls. Cil-Bbls. Actual Fred, During Test 259 27 80

GAS WELL Gravity of Condensate Bbls. Condensate/NMCF Actual Fred. Test-MCF/D Longth of Test Choke Sixe Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calcote District Clerk (Title.

February 10, 1981

(line)

OIL CONSERVATION COMMISSION

APPROVED SUPBRYSON

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of conflict r

Separate Forms C-101 must be filed for each pool in maiti, is motored wells.