

30-041-20554

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name El Paso State		
2. Name of Operator Energy Reserves Group, Inc.			9. Well No. 1		
3. Address of Operator P. O. Box 2437, Midland, Texas 79702			10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>6-S</u> RGE. <u>34-E</u> NMPM			12. County Roosevelt		
19. Proposed Depth 8100			19A. Formation Granite Wash		20. Rotary or C.T. Rotary
21. Elevations (Show whether Dr, RT, etc.) 4361.1 GL		21A. Kind & Status Plug. Bond Blanket on File		21B. Drilling Contractor MGF Drlg. Corp.	
22. Approx. Date Work will start Nov. 1, 1980					

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48	350	300	Circ.
11"	8 5/8	32	3300	525	1650
7 7/8"	4 1/2	11.6 & 10.5	8100	700	5600

Blowout Prevention Program: Shaffer type 39-B Double, 10", Series 900, with Payne Model 5200-B closing unit with remote control station.

Sureyor's plat attached.

***Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. This can be done by either circulating with cement, or a DV tool at the top of the salt.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11/4/81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] R.L. Robertson Title District Engineer II Date October 8, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS DATE 10/13/80

CONDITIONS OF APPROVAL, IF ANY:

***SEE ABOVE

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

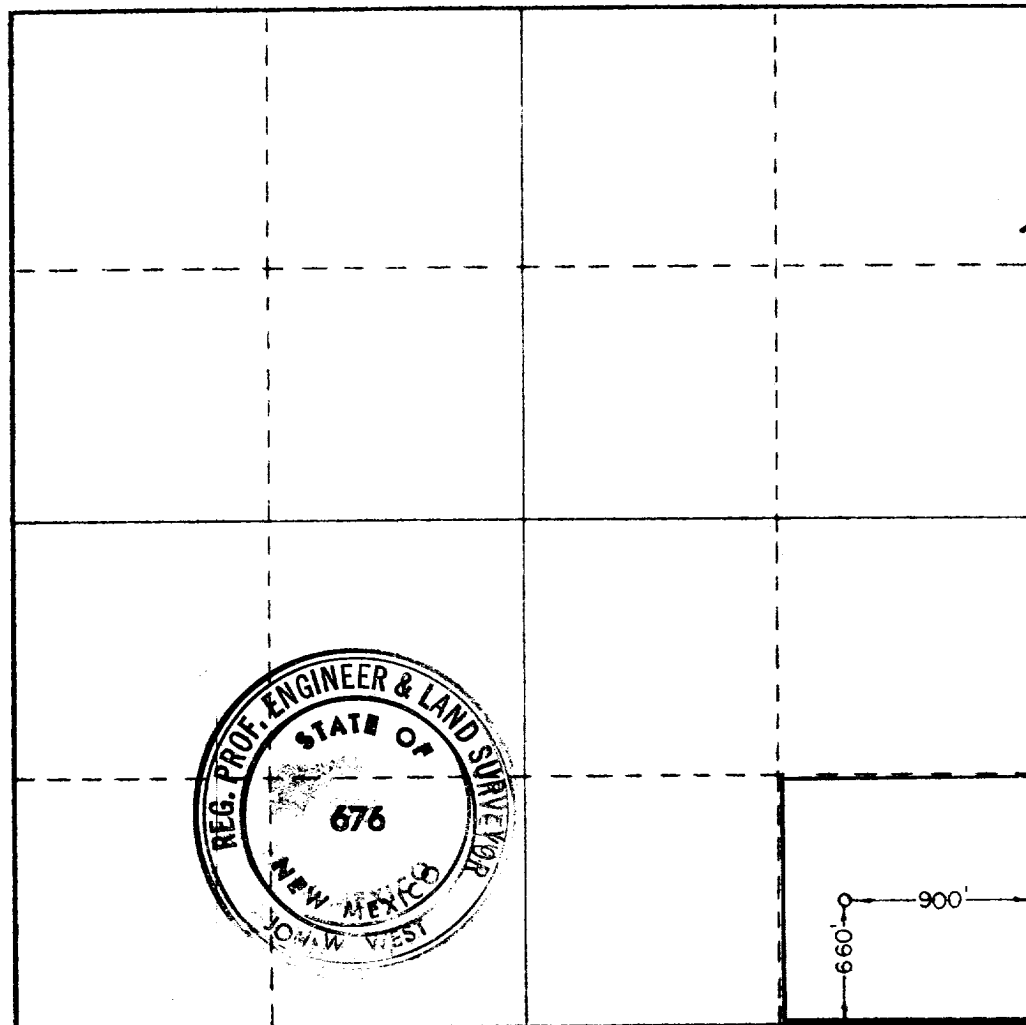
Operator Energy Reserves Group, Inc.,			Lease El Paso State		Well No. 1
Unit Letter P	Section 8	Township 6 South	Range 34 East	County Roosevelt	
Actual Footage Location of Well: 660 feet from the South line and 900 feet from the East line					
Ground Level Elev. 4361.1	Producing Formation Granite Wash		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name
R.L. Robertson

Position
Production Engineer II

Company
Energy Reserves Group, Inc.

Date
October 8, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 4, 1980

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. **JOHN E. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eldon 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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OCT 10 1980

OIL CONSERVATION DIV.

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