

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

P. O. Box 4815 Midland, Texas 79704

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 16 TWP. 4S RGE. 33E N1/4PM

7. Unit Agreement Name

8. Farm or Lease Name

Amoco State

9. Well No.

3

10. Field and Pool, or Wildcat

N. Peterson Linn

12. County

Roosevelt

15. Date Spudded

12-31-80

16. Date T.D. Reached

2-4-81

17. Date Compl. (Ready to Prod.)

2-24-81

18. Elevations (DF, RKB, RT, GR, etc.)

4378 GR

19. Elev. Casinghead

4377'

20. Total Depth

7996'

21. Plug Back T.D.

7930'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

A11

24. Producing Interval(s), of this completion - Top, Bottom, Name

7834' to 7840' 7 holes .42 size

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

CNL/FDL, DLL w/Micro SFL

27. Was Well Cored

28. CASING RECORD (Report oil strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	357'	17-1/2"	375 sx. circ.	
9-5/8"	36#	2002'	12-1/4"	950 sx.	
5-1/2"	15.5#	7995'	8-3/4"	290 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7919'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7834' to 7840'	150 gal. 15% MCA acid
	500 gal. 15% MCA acid
	1000 gal. MOD 202 acid

33. PRODUCTION

Date First Production 2-15-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 24'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-23-81	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 37	Gas - MCF 20	Water - Bbl. 31	Gas - Oil Ratio 541/1
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate →	Oil - Bbl. 37	Gas - MCF 20	Water - Bbl. 31	Oil Gravity - API (Corr.) 45.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Deviation logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. F. Bennett

TITLE

Production Superintendent

DATE

April 25, 1981