

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Enserch Exploration, Inc.
Address
P. O. Box 4815 Midland, Texas 79704
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Amoco State Well No. 3 Pool Name, including Formation North Peterson, Penn. Kind of Lease State, Federal or Fee State Lease No.
Location
Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West
Line of Section 16 Township 4S Range 33E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. Truck 4001 Penbrook Odessa, Texas 79763
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. P. O. Box 2521 Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit L Sec. 16 Twp. 4S Rge. 33E Is gas actually connected? yes When 4-15-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 12-31-80 Date Compl. Ready to Prod. 2-24-81 Total Depth 7996' P.B.T.D. 7930'
Elevations (DF, RKB, RT, GR, etc.) 4378GR Name of Producing Formation Penn. Top Oil/Gas Pay 7834' Tubing Depth 7919'
Perforations 7834' to 7840' (7 holes) Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 357' 375 sx. circ.
12-1/4" 9-5/8" 2002' 950 sx.
8-3/4" 5-1/2" 7995' 290 sx.

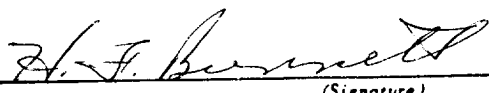
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-15-81	4-23-81	Pump 2 x 1-1/2 x 24	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	40	40	W/O
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	37	31	20

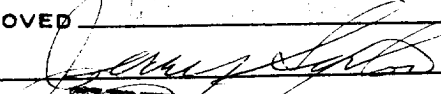
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Superintendent
(Title)
April 25, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE SUPERVISOR DISTRICT _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.