

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EP Operating Company	8. Farm or Lease Name Finley
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Peterson Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 4501.4' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 12/6/88 to 1/21/89:

Rods and tubing were removed from the well. A 2-7/8" work string was picked up along with a Halliburton RTTS packer. Packer was run and set at 8153'. The Mississippian perforations from 8250' to 8302' were fractured using 4800 gallons 10% Gel Acid, 38,400 gallons Gel water with 20% CO<sub>2</sub>, 78,750# 20/40 sand and 56,250# 20/40 resin coated sand. After fracture treatment, sand was cleaned from well bore and well returned to pumping status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.D. Roe TITLE Production Superintendent DATE 2/17/89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 20 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 20 1960

HC 6212 1488