DISTRIBUTION

(Title)

(Date)

April 21, 1981

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

FILE		- REQUEST		FOR ALLOWABLE			Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	 	AUTHORITATION TO TO		AND			1-02	
LAND OFFICE	AUI	THORIZATION TO TRA	ANSPORT (DIL AND NAT	URAL (GAS		
OIL	+							
TRANSPORTER GAS	+							
OPERATOR	+			BARING	ALVERTI.	CLACI METTOR NY	AND 7	
PRORATION OFFICE	CASINGHEAD GAS MUST NOT THE							
Operator	UNLESS AN EXCEPTION TO BATTO							
Enserch Explorati	on Inc			D OPT			3 -3910	
Address	.on, Inc.			- Y71	ALL TOUR	•		
P. O. Box 4815 Mi	dland Tax	as 7070/						
Reason(s) for filing (Check prope	r box)	as 13104	To	ther (Please exp	lain)			
New Well		e in Transporter of:			·			
Recompletion	Oil	Dry Go	ıs 🗍			•		
Change in Ownership	Casin	ghead Gas Conde	<u></u>					
		<u></u>						
If change of ownership give na								
and address of previous owner		0.4		· · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WELL A	ND LEASE	Peterson-	Mississ	uppian ,	R-47.	24 8-1-81		
Lease Name	Well				d of Lease	•	Lease No.	
Finley	1	Nondesiginate	d Wila	State State	e, Federa	lor Fee		
Location						166	—	
Unit Letter A ;	660 Feet	From The North Lin	• and 66	O F	eet From 1	_{rhe} East		
,				-				
Line of Section 6	Township 5	S Range	33E	, NMPM,	Roose	1 1 ave	County	
<u> </u>			-1-611					
III. DESIGNATION OF TRANSF	PORTER OF O	IL AND NATURAL GA	S					
Name of Authorized Transporter of	of Oil 🔯 o	r Condensate		ive address to wh	ich approt	ed copy of this form is	to be sent)	
Phillips Petroleum	Co. Trucks	3	4001	Penbrook	Odessa	Tov 70762		
Name of Authorized Transporter of	of Casinghead Gas	or Dry Gas	Address (Gi	ive address to wh	ich approt	Tex. 79763 yed copy of this form is	to be sent)	
Transwestern Pipel:	ine Co.		P. O.	Box 2521	Housto	n Tv 77001		
If well produces oil or liquids,	Unit	Sec. Twp. P.ge.	P. O. Box 2521 Houston, Tx. 77001 Is gas actually connected? When					
give location of tanks.	. A !	6 5S 33E	No		ŀ			
If this production is commingle	d with that from			aling order num	her		,	
IV. COMPLETION DATA	d with that from	any other rease or poor,	Rive commit	iginig order nun				
		Oil Well Gas Well	New Well	Workover D	eepen	Plug Back Same Re	es'v. Diff. Res'v.	
Designate Type of Comp	letion — (X)	X	Y				į	
Date Spudded	Date Comp	l. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.		
12-21-80	2-2	2-25-81		8515		8444		
Elevations (DF, RKB, RT, GR, et	tc.j Name of Pr	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
4501.4 GR	Mississippian Lime			8250			8384	
Perforations						Depth Casing Shoe		
8250' 8302 (24 l	noles)							
		TUBING, CASING, AND	CEMENTIN	NG RECORD				
HOLE SIZE	CASI	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17 1/2"		13 3/8"		341		525 sx.		
12 1/4"		9 5/8"		1996		990 sx.		
8 3/4"		5 1/2"		8510		525 sx.		
0_3/4			1		+			
V. TEST DATA AND REQUES	T FOR ALLOY	VARIE (Test must be as	fter recovery o	of total values of	load oil	and must be equal to or	exceed top allow	
OIL WELL	I FOR ALLO	able for this de				ina mass or equal to or	exceed top ditow	
Date First New Oil Run To Tanks	Date of Te	st	Producing M	ethod (Flow, pur	np, gas lif	t, etc.)		
2-3-81	4-1	4-19-81		ina 2 X 11	x 2/1			
Length of Test	Tubing Pre	Tubing Pressure		ing 2 X 1½		Choke Size		
24	,	40#		40#		w/o		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas-MCF			
		16		23		212		
	Ł	.10	<u>.</u>					
GAS WELL								
Actual Prod. Test-MCF/D	Length of T	Cest	Bbls. Condensate/MMCF			Gravity of Condensat		
İ								
Testing Method (pitot, back pr.)	Tubing Pre	sawe (Shut-in)	Casing Pres	sure (Shut-in)		Choke Size		
		•		•				
VI. CERTIFICATE OF COMPLI	IANCE			OIL CON	SERVA	TION COMMISSION)N	
vi. Certificate of Compli	HATOE			DIE CON		्राच्या व्यक्तिकात्री इ.स.च्या		
I hereby certify that the rules a	4	of the Oil Companyation	APPROV	ED //A	<u> 17 </u>		7 19	
Commission have been compli-	ed with and the	t the information given		1/11				
above is true and complete to the best of my knowledge and belief.			BY DIPLEY BOR DISTRICES					
1			TITLE			. كان داية بالإنباب توجد دارد		
	Val.					ompliance with RUL		
V. H. Bus	nes _		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
5	Signature)		well, this teats take	iorm must be en on the well	in accompan	ised by a tabulation lance with RULE 1!	o, the deviation	
Production Sur	narintandan	. +	'=w'					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.