| RGY AND MINER | IALS [|)(PY | MILL | 4EN |
|----------------|--------|------------|------------------|-----|
| | | | | |
| DOLL ROBULTION | | | | |
| BAHTAFE | | | | |
| 1114 | | | | |
| V 1.0.1. | | | | |
| LAMO OFFICE | | | | |
| THANSPORTER | OIL | | | |
| 0 4 6 | | - | | |
| OFFRATION | | - | ├ ─ ┥ | |

OIL CONSERVATION DIVISION

P. O. BOX 2088

| 1. | Bledsoe Petro Co Address 3908 N P 4545 First City Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner | REQUEST FO AUTHORIZATION TO TRANS Proporation Proporat | THANY, OK 7. Phue Dallas, TX Other (Please | 3008 75201 (captain) | te 3200 Midlar | | | |
|--|---|--|--|---|-------------------------|------------------|--|--|
| 11. | DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | ormation | Kind of Lease | | 79705 | | |
| | Bledsoe | 2 South Peterson | | State, Federa | | | | |
| ١. | Unit Letter A : 50 | O Feet From The North Lin | 700 · | Fee: From 1 | rh• East | | | |
| | Line of Section 11 T. | waship 6-S Rang33-E | E , NuRia | osevelt | | County | | |
| II. | DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cit Phillips Petroleum Co Name of Authorized Transporter of Cas Cities Service Compar If well produces oil or liquids, give location of tanks. | ompany Acceptance of Dry Gas Condensate | Address (Give address 4001 Penbro Address (Give address | dress to which approved copy of this form is to be sent) abrook, Cdessa, Texas 79762 dress to which approved copy of this form is to be sent) ox 300, Tulsa; OK 74102 onnected? When 5-1-81 | | | | |
| | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | | | | | |
| | Designate Type of Completion | on - (X) Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Re | s'v. Diff. Res'v | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| | HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECOR | | SACKS CE | MENT | | |
| ₹′. | TEST DATA AND REQUEST FO |)RALLOWABLE (Test must be a able for this de | Ser recovery of total voluenth or be for full 24 hours | me of load oil o | ind must be equal to or | exceed top allow | | |
| ĺ | OIL WFILL Date First New Oil Run To Tonks | Date of Test | Producing Method (Fiou | | i, etc.) | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | Choke Size | • | | |
| | Actual Pred. During Test | Oil-Bals. | Water-Bbis. | | Gae-MCF | | | |
| (| | | | | | | | |
| I | GAS WELL Actual Prod. Test-MCF/D Length of Test | | Bbie. Condensate/MMCF | | Gravity of Condensate | | | |
| - | Teeting kielkod (pilot, back pr.) | Tubing Pressure (shuk-in) | Cosing Pressure (fibut) | -in) | Choxe Sixe | W 1 | | |
| 1. (| CERTIFICATE OF COMPLIANC | E . | OIL CONSERVATION DIVISION | | DN DIVISION | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Figle) 7/30/87 Effective Date of June 147, 1987 | | | APPROVED BY COLOREST SUPERVISES This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. All, and VI for changes of numer well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filled for each pool in multiple. | | | | | |

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such thenge of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.