Report casing pressur Mail original and on- 301 and appropriate pool	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	Boys Ranch	Markham	Lambirth	State 17 (1)	Crume	Miller	El Paso State	El Paso State	El Paso State	Bledsoe O. J. V.	Bledsoe			Address P. O. Drawer 2437, Midland		Operator	
	• In lieu of tubing press copy of this report to rules.	lowable grea well shall rator is enc oy the Comm in MCF mea	-						4	2		2	 , **** 	 	WELL	nd, Texas	Inc.	
	to the c	e greater than shatt be pro s encouraged Commission. F measured a	~	ب	Ci	A	C	Σ	Ŧ	/ د	ס	A	E.	c				
	or any w	the amo fluced ai to take t a pres	17	17	18	17	13	12	8	ω	ω			s	гос	79702		
	ell produ office of	ount of o a rate advante	6S	S9	S9	S9	6S	S9	S9	S9	S9	S9	S9		LOCATION		Peterson	Pool NEW
	the Nev	il produc not exce ige of th e of 15.1	34E	34E	34E	34E	33E	33E	34E	34E	34E	33E	33E	ד				MEXIC
	ure for any well producing through casing. the district office of the New Mexico Oil Conservation Commission in accordance with	greater than the amount of oil produced on the official test. Inall be produced at a rate not exceeding the top unit allowab encouraged to take advantage of this 25 percent tolerance in o ommission. measured at a pressure base of 15.025 paia and a temperature	2-15-86	2-15-86	98-10-10 IS	SI 11/26/85	2-15-86	2-15-86	2-15-86	2-15-86	2-15-86	2-15-86	2-15-86	TEST	DATEOF		Penn. Associated.	GAS - OIL CONSERVATION GAS - OIL RATIO TEST
	ervatlor	test. tallowe rence in	P 2"	P 2"	6	<del>G</del>	F 24	F 24	P 2	F 26	P	P	F 10		ntus O	TEST -	iatec	FIO TI
	Commi	e of 60°	=	=			24/64	24/64	2"	26/64	2"	2"	10/64	SIZE	CHOKE	- (X)		
	ssion in	the pool hat well F. Spec	46	46			300	200	46	490	75	30	45	PRESS.	TBG.	 Scl	South	S
	accordnnce v	pool in which well is well can be assigned Specific gravity base	12	14			-0-	10	4	-0-	36	2	-0-	ABLE		Scheduled XX		
	÷.	ned.	24	24			24	24	24	24	24	24	24	HOURS	LENGTH		Ro	County
	June 19 19 19 19 19 19 19 19 19 19 19 19 19	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	-0-	39				ω	ω	-0-	10	6		BBLS.		Con	Roosevelt	e .
1 1			48	48			61	59	50	51	51	47	10	01	ROD.	Completion [	<b>c</b> +	5
3/6/8			ர	7			ω		N	46	17	1.18	-0-	BBLS.	Τč			C-116 Revised 1-1-65
(Tride) (Tride) (86 (Durc)			86	21			430	447	6	1418	49	46	7.	M.C.F.		Spe		1-1-65
1 1		e information t of my know-	17,200	3,000			143,333	447,000	3,000	30,826,	2,882	38,983	-0-	CU.FT/BBL	GAS - OIL	Spectal		