

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

BHP Petroleum (Americas), Inc.

Address

P.O. Drawer 2437, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Operating

Name change only

If change of ownership give name
and address of previous owner

Energy Reserves Group, Inc.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bledsoe	Well No. 2	Pool Name, including Formation South Peterson Penn Assoc.	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>A</u> : <u>500</u> Feet From The <u>North</u> Line and <u>700</u> Feet From The <u>East</u>					
Line of Section <u>11</u> T. <u>6-S</u> Range <u>33-E</u> , NMPM, <u>Roosevelt</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - <u>John</u>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 6-S	Rge. 33-E	Is gas actually connected? <input checked="" type="checkbox"/> When 5-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dot Thomas
(Signature)

Dot Thomas

District Clerk
(Title)December 6, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 10 1985, 19BY Eddie W. SeayTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DEC 9 - 1985
O.C.D.
HOBBS OFFICE