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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Energy Reserves Group, Inc.		
Address P. O. Box 2437, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Added transporter of casinghead gas & date sales line connected
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bledsoe	Well No. 2	Pool Name, including Formation South Peterson/Gisco <i>Lease</i>	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>A</u> ; <u>500</u> Feet From The <u>North</u> Line and <u>700</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>6-S</u> Range <u>33-E</u> , NMPM, <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 6-S	Range 33-E	Is gas actually connected? Yes	When 5-1-81

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 12-10-80	Date Compl. Ready to Prod. 02-23-81	Total Depth 7927'		P.B.T.D. 7740'					
Elevations (DF, RKB, RT, GR, etc.) 4417.3 GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7632'		Tubing Depth 7600'					
Perforations 7632'-7634', 7669'-7672', 7674'-7680', 7684-7686', 0.43"		Total 17 holes		Depth Casing Shoe 7927'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		364'		375				
11 "	8 5/8"		3305'		1680				
7 7/8"	4 1/2"		7927'		400				
	2 3/8"		7600'		---				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 02-23-81	Date of Test 02-23-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs	Tubing Pressure 70 psi	Casing Pressure ---	Choke Size 24/64"
Actual Prod. During Test	Oil - Bbls. 120	Water - Bbls. 195	Gas - MCF 259

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calcote  
(Signature)  
District Clerk  
(Title)  
May 4, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Jerry Sexton  
TITLE Dist. L. Secy.

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Form C-104 must be filed for each pool in multiply