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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-74

1. Well Type (Type of Lease)
Date ☐ Fee ☒
2. County and Well Name No.
3. Well Agreement Name

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

2. Name of Operator

Energy Reserves Group, Inc.

P. O. Drawer 2437, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 500 FEET FROM THE North LINE AND 700 FEET FROM

THE East LINE OF SEC. 11 TWP. 6-S RGE. 33-E

1. Date of Well 12-10-80 10. Date of Completion 01-08-81 11. Date of Plug Back 02-23-81 14. Elevation (d-F, RAD, RT, GR, etc.) 4417.3 GR 15. Elev. Casinghead 4416'

20. Total Depth 7927 21. Plug Back TD 7740 22. If Multiple Comp., How Many 23. Intervalle Cased By Surf-TD 24. Was Directional Survey Made No

24. (Logging Interval(s), of this completion - Top, bottom, theme 7632'-7686' Cisco

25. Type of Directional Survey Made No

26. Type of Directional Survey Made No

27. Was Well Cored

28. Type of Directional Survey Made No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	364	17 1/2"	Cmtd. w/375 sax class "C"	0
8 5/8"	24 & 32	3305	11 "	1480 sax lite-weight, 200	0
4 1/2"	10.5 & 11.6	7927	7 7/8"	sax Class "C"	0
				400 sax Class "H"	0

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	7594	7600

31. Perforation Record (Interval, size and number)

7632'-7634'	(3 holes)	0.40" holes
7669'-7672'	(4 holes)	
7674'-7680'	(7 holes)	
7684'-7686'	(3 holes)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 02-12-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Production

Date of Test 02-23-81 Hours Tested 24 Casing Pressure 24/64 Flow Rate 120 Gas - MCF 259 Water - BBL 195 Gas - Oil Ratio 2158:1

Flow Taking Press. 70 Casing Pressure Pkr. 120 Gas - MCF 259 Water - BBL 195 Oil Gravity - API (Corr.) 48 degrees

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sale being negotiated Test Witnessed By Bill Bunch, Foreman

35. List of Attachments

Compensated Neutron-Formation Density, DLL-MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sam Brandon Sam Brandon TITLE Production Engineer DATE 02-24-81

This form is to be filled with the appropriate data at the time of the completion not later than 15 days after the completion of any newly-drilled or reworked well. It shall be completed for any well of sufficient depth to permit the use of electric or radioactivity logs on the well and a summary of all special tests conducted, including milligrams per foot. All data reported shall be measured for this. In the case of an artificially filled well, true vertical depth shall be reported. For multiple completions, items 1 through 24 shall be reported for each zone. The form is to be filed in quarterly reports by the completionist, where six completions are reported, use hole 1955.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Anoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2062	T. Mass	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3110	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 4462	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash 7734	T. Morrison	T.
T. Tubb 5755	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6514	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7233	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hogback) XXXXX 7607	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7624 to 7740	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1900	1900	Red Beds				
1900	3970	2070	Salt & Anhydrite				
3970	6500	2530	Salt, Lime & Shale				
6500	7100	600	Shale				
7100	7700	600	Lime, Sand & Shale				
7700	7927	227	Granite Wash				