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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR		Casinghead Gas must not be flared after 4/23/81 unless an exception to 8-400 is obtained.	
Energy Reserves Group, Inc.			
Address			
P. O. Drawer 2437, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONSENT, NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Bledsoe	2	South Peterson/Chico	State, Federal or Fee Fee	
Location				
Unit Letter	A	500 Feet From The	North Line and	700 Feet From The
Line of Section	11	Township	6-S	Range
			33-E	N.M.M., Roosevelt
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company - Trucks	4001 Penbrook, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Negotiating		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	11
	Twp.	6-S
	Rge.	33-E
	Is gas actually connected?	When
	No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug-Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
12-10-80	02-23-81		7927'		7740'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4417.3 GR	Cisco		7632'		7600'			
Perforations	Total 17 holes		Depth Casing Shoe		7927'			
7632'-7634', 7669'-7672', 7674'-7680', 7684'-7686', 0.43"								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		364'		375			
11"	8 5/8"		3305'		1680			
7 7/8"	4 1/2"		7927'		400			
	2 3/8"		7600'		----			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
02-23-81	02-23-81	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	70 psi	----	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	120	195	259

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (82nd in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calcote
(Signature)
District Clerk
(Title)

February 27, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

MGE DRILLING COMPANY - MIDLAND

P. O. Box 5766
Midland, Texas 79701
915 - 684-7173

INCLINATION REPORT

OPERATOR:

Energy Reserves Group, Inc.
P.O. Box 2437
Midland, Texas 79702

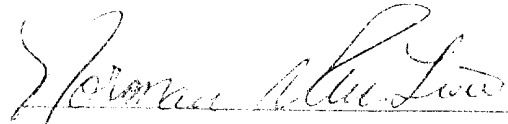
LOCATION:

Bledsoe #1 #2
Roosevelt County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
367	$\frac{1}{2}$	6778	1 $\frac{1}{4}$		
875	$\frac{3}{4}$	6933	1 $\frac{1}{2}$		
1335	1	7401	2		
1834	1	7625	3		
2268	$\frac{3}{4}$	7927	2 $\frac{3}{4}$		
2702	1				
2706	1				
2990	1 $\frac{1}{2}$				
3310	1 $\frac{3}{4}$				
3800	$\frac{1}{2}$				
4300	$\frac{3}{4}$				
4850	$\frac{3}{4}$				
5300	$\frac{3}{4}$				
5793	$\frac{3}{4}$				
5797	$\frac{3}{4}$				
6290	1				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.



Norman Van Liew, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January, 1981

My Commission Expires:

10-27-84



Notary Public in and for Midland
County, Texas.