AU OF COPIES HELE		1	
DISTRUBUTION			
SANTA FE			I
FILE		<u> </u>	
U.S.G.S.			L
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	l	
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NEW MEXICO OIL CONSERVATION COMMISSI . REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	5
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
EP Operating Compa	any		
P.O. Box 4815, Mic	11and. TX 79704		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	, \	
Recompletion	Oil Cry Gas		
Change in Own stable A	Cosinghead Gas Communic	11 1 7	
If chenge of ownership give name and admess of previous owner.	Enserch Exploration, In	e., P.O. Box 4815, "dla	nd, TX 79704
I. DESCRIPTION OF WELL AND L	EASF Well No., Poor Name, Including 13		Lease No.
Lerse Norte		ssi pianForms	
Innie Harvey			j
τ 1	980 Feat From The South	1 <u>980</u>	• East
Unit List et	<u> </u>	No.	
Live of Tection 6 Town	nship 5-8 Bange	RR. F. NESM, Roosey	(2) (2)
and the second party of th	ED OF OUL AND NATURAL GAS	S	
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate		
Distribus Potroloum Com	many-Trucks	4001 Penbrook, Odessa, Address (Give address to which approve	TX /9/63
Name of Authorized Transporter of Cast	Inghead Gas X or Dry Gas	FirstNat'l.BankBldg, St	
Transwestern Pipeline	Company Unit Sec. Twp. Fige.	Is gas actually connected? When	1
If well produces oil or liquids,	J 6 5S 33E	Yes	9/22/81
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	DHC 356
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	01		
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
24.6 35.4.4.1		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 0/ 0	
	i e		
Destablished			Depth Casing Sho
Perforations			Depth Casing Shoe
Perforations		CEMENTING RECORD	Cepth Casing Shos SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND	O CEMENTING RECORD DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET Differ recovery of total volume of load cile with or be (or full 24 hours)	SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow-
HOLE SIZE V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas li,	SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	DEPTH SET Differ recovery of total volume of load cile with or be (or full 24 hours)	and must be equal to or exceed top allows
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Levyla of Test	OR ALLOWABLE (Test must be able for this d	DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas li,	and must be equal to or exceed top allows
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be able for this d	DEPTH SET Infler recovery of total volume of load oil epith or be for full 24 hours) Freducing Method (Flow, pump, gas li, 2000), g Fressure	sacks CEMENT and must be equal to or exceed top allowers, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Levyla of Test	OR ALLOWABLE (Test must be able for this d	DEPTH SET Infler recovery of total volume of load oil epith or be for full 24 hours) Freducing Method (Flow, pump, gas li, 2000), g Fressure	sacks CEMENT and must be equal to or exceed top allowers, etc.)
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d	DEPTH SET Inflict recovery of total volume of load cillepth or be for full 24 hours) Producing Method (Flow, pump, gas li, 0 hours) Once of Fresaure Water-Bbis.	sacks CEMENT and must be equal to or exceed top allowers, etc.)
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Langer of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d	DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas li, 2000, g Freezone Wulet-Bble. Bble. Cordens its ANCOF	SACKS CEMENT and must be equal to or exceed top allower (i, etc.) Gas-MOF Gravity of Condensate
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Language Prod. During Test GAS WELL Actual Prod. Test-MOE/D	OR ALLOWABLE (Test must be able for this d	DEPTH SET Inflict recovery of total volume of load cillepth or be for full 24 hours) Producing Method (Flow, pump, gas li, 0 hours) Once of Fresaure Water-Bbis.	SACKS CEMENT and must be equal to or exceed top allows (i, etc.) Gae-MCF
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d	DEPTH SET Differ recovery of total volume of load oil with or be for full 24 hours) Producing Method (Flow, pump, gas li, Direct Bhis. Bhis. Cordens its AMOF Cosing Pressure (Shat-is)	SACKS CEMENT and must be equal to or exceed top allower fit, etc.) Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Langer of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pilot, back pr.)	OR ALLOWABLE (Test must be able for this defined for the formal fo	DEPTH SET Differ recovery of total volume of load oil with or be for full 24 hours) Producing Method (Flow, pump, gas li, Direct Bhis. Bhis. Cordens its AMOF Cosing Pressure (Shat-is)	SACKS CEMENT and must be equal to or exceed top allower fit, etc.) Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pilot, back pr.) VI. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test OH-TES.	DEPTH SET Differ recovery of total volume of load oil eith or be for full 24 hours) Producing Method (Flow, pump, gas li, O.M. y Pressure Water-Bbis. Bhis. Consists to AMOF Cosing Pressure (Shat-in) OIL CONSERY	SACKS CEMENT and must be equal to or exceed top allower (i, etc.) Gas-MOF Gravity of Condensate
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Drie of Test Oil-Test Tubing Freesewe (Shat-in) CCE regulative a of the Oil Conservation of the later matter matt	DEPTH SET Inflict recovery of total volume of load oil eith or be for full 24 hours) Producing Method (Flow, pump, gas li, 0.00. g Fressure Wujer-Bbis. Bbis. Continue to AMOF Cooling Pressure (Shat-in) OIL CONSERV	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Gas-MOF Gravity of Condensate Choke Size A TION SOMMISSION
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HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Drie of Test Oil-Test Tubing Freesewe (Shat-in) CCE regulative a of the Oil Conservation of the later matter matt	DEPTH SET Inflier recovery of total volume of load cill epith or be for full 24 hours) Profusing Method (Flow, pump, yas li, 5 hours) Bhis. Cordens its Allier Casing Pressure (Shat-is) OIL CONSERV APPROVED BY TITLE ORIGINAL SIGNER	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Gas-MOF Gravity of Condensate Choke Size A FLONG SAMMISSION 18 DEV SERRY SEXTON SCHERWISCH
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Drie of Test Oil-Test Tubing Freesewe (Shat-in) CCE regulative a of the Oil Conservation of the later matter matt	DEPTH SET Infler recovery of total volume of load oil eith or be for full 24 hours) Producing Method (Flow, pump, gas li, 2000, g Pressure Wuter-Bbis. Bhis. Cordens ite AMOF Cosing Pressure (Shat-is) OIL CONSERV APPROVED BY TITLE ORIGINAL SIGNEE DISTRICT: This form is to be filed in	SACKS CEMENT and must be equal to or exceed top allowers. (i. etc.) Gae-MCF Gravity of Condensate Choke Size A TION SOMMISSION 19 BY RECRY SEXTON SUPERVISOR Compliance with MULE 1104.
HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Drie of Test Oil-Test Tubing Freesewe (Shat-in) CCE regulative a of the Oil Conservation of the later matter matt	DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Producing Method (Flow, pump, gas li, Day, gas li	SACKS CEMENT and must be equal to or exceed top allowers, etc.) Gravity of Condensate Choke Size ATIONS BMMISSION 19 BY JERRY SEXTON SUBERVISOR compliance with BULE 1104, owable for a newly drilled or deepened
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Language Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the structure of the stru	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Oil-Test Tubing Fiesewe (shat-in) VCE Tregulations of the Oil Concervation with end that the information given best of my knowledge and belief	DEPTH SET Infer recovery of total volume of load oil epith or be for full 24 hours) Freducing Method (Flow, pump, gas li, 2000, g Freezone Water-Bble. Bhis. Condens ite And F Cosing Pressure (Shat-is) OIL CONSERV APPROVED BY TITLE ORIGINAL SIGNEE PASTRICT I This form is to be filed in if this is a request for allowell, this form must be accomp	SACKS CEMENT and must be equal to or exceed top allowers. (i, etc.) Gravity of Condensate Choke Size A FLONG SMMISSION 19 DEV JERRY SEXTON SUPERVISOR compliance with RULE 1104. Invable for a newly drilled or deepened ented by a tabulation of the deviation
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Langer of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Complete complete to the Complete complete to the Complete complete complete complete complete to the Complete comple	CASING & TUBING SIZE OR ALLOWABLE (Testimest be able for this d Date of Test Oil	DEPTH SET Infer recovery of rotal volume of load oil eith or be for full 24 hours? Producing Method (Flow, pump, gas li, Day, Pressure Wuter-Bbis. Bhis. Cordens its Anapt OIL CONSERV APPROVED TITLE ORIGINAL SIGNAL This form is to be filed in if this is a request for allowell, this form must be accompliated to the completed of the complete of the complete of the completed of the completed of the complete of the complete of the complete of the completed of the complete of the com	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Gas-MCF Gravity of Condensate Choke Size ATION SOMMISSION LIBERUSCH Compliance with MULE 1104. Invalid by a tabulation of the deviation ordence with MULE 111. Insult be filled out completely for allow- wells.
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Language Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the structure of the stru	CASING & TUBING SIZE OR ALLOWABLE (Testimest be able for this d Date of Test Oil	DEPTH SET Indicate recovery of total volume of load cile eith or be for full 24 hours? Freducing Method (Flow, pump, gas light of the form in to be filed in this is a request for allowell, this form must be accompleted in able on new and recompleted in this on new and recompleted in the second of this form in the second of the sec	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Gas-MCF Gravity of Condensate Choke Size ATJON SEMMISSION SUPERVISOR compliance with MULE 1104. wable for a newly drilled or despendence with MULE 111. sust be filled out completely for allow wells. II. III, and VI for changes of owner order, or other such change of condition
W. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Langer Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MDF/D Testing Method (pirot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the production of the	CASING & TUBING SIZE OR ALLOWABLE (Testimest be able for this d Date of Test Oil	DEPTH SET Indicate recovery of total volume of load cile eith or be for full 24 hours? Freducing Method (Flow, pump, gas light of the form in to be filed in this is a request for allowell, this form must be accompleted in able on new and recompleted in this on new and recompleted in the second of this form in the second of the sec	SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Gas-MCF Gravity of Condensate Choke Size ATION SOMMISSION LIBERUSCH Compliance with MULE 1104. Invalid by a tabulation of the deviation ordence with MULE 111. Insult be filled out completely for allow- wells.







Job separation sheet

. Jories Becks. W				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.		i:		
LAND OFFICE				
TRANSPORTER	OIL			
	G A S			
OPERATOR				
		1	1	

NEW MEXICO OIL CONSERVATION COMMISSIE . REQUEST FOR ALLOWABLE

Form C -104
Supersedes Old C-104 and C-110

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Ellective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRANS	5. OK. 0.2 / 1. O.	
I RANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
EP Operating Com	pany		
P 0 Box 4815. M	idland, TX 79704		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Wall	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Cwnership C	Casinyhead Gas Condens	11 e	
The same of the sa		D.O. Por 4815 Midlan	a. TX 79704
If change of ownership give name and address of previous owner	Inserch Exploration, Inc.	., P.O. Box 4815, Midlan	· · · · · · · · · · · · · · · · · · ·
I. DESCRIPTION OF WELL AND LI	FASE	Ention Kind of Lease	€ ;;0.
Lease Name	XEI 140. POOI 144		Fee Fee
Annie Harvey			
Location J 198	SO Feet From The South Line	and Feet From To	e
		33-E , NMFM, ROOSEY	elt County
Line of Section 6 Town	ship J-0 Runge	y is vil vig	and the second s
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil	Z GOMMONDE	4001 Penbrook Odessa, 7	Tx 79763
Phillips Petroleum Com	nghead Gas 🔯 or Dry Gas 🗔	Address (Give address to which approve	d copy of this form is to be sent)
Transwestern Pipeline	Company	FirstNat'l.BankBldg, Si	
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Yes	9/22/81
give location of tanks.	5		DHC 356
If this production is commingled with V. COMPLETION DATA			Plug Back Same Resty. Diff. Rosty.
Designate Type of Completion	011 11011	New Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		D. Oli (Car Day	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	
Perforations			Depth Casing Shoe
Fallordinone		SEVENTING DECORD	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
OH WELL	able for this de	Producing Method (Flow, pump, gas li	fi, etc.)
Date First New Oil Run To Tanks	Date of 1491		1 0: 2 5:20
Lor, th of Toat	Tubing Press		Chill's hite
	CII - 3bis.		Gua-MOF
Actual Prod. During Test	0.1-25,0	1	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Ballo Coldensate/MMOF	Gravity of Condensate
Actual Prod. Test-Nor/D			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Curry Fraceure (Dhut-in)	0.1020 0.100
		OIL CONSERV.	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	(CE	\parallel	1985
I hereby certify that the rules and	regulations of the Oil Conservation	Ari SVED	
Commission have been compiled above is true and complete to the	with and that the information given he best of my knowledge and belief.	I DV	T I SUREEVISOR
		TITLEBISTRIC	, , , , , , , , , , , , , , , , , , , ,
	$\mathcal{V}_{i,j}$		compliance with RULE 1104.
Jenna 1	fish	If this is a request for allowell, this form must be accomp	owable for a newly drilled or deepense banied by a tabulation of the deviation ordance with RULE 111.
	ndiwe) or NowEnserchExploration	tests taken on the well in second	nust be filled out completely for allow
<u>DistrictProductionManag</u> Managing General Partne	er,NewEnserchExploration	able on new and recompleted	A ST for changes of OWDS
			II. III. and VI for changes of owner orter, or other such change of condition
(1)	Date)	Separate Forms C-104 mi	est be filed for each pool in multipl
		II COMPLETED WELLS.	