	NO. DF COPIES RECEIVED DTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	NSERVATION COMMI. ON OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS									
1.	PRORATION OFFICE Operator											
	Enserch Exploration, In	ac										
	Address P O Boy 4815 Midland	d. Texas 79704										
	P. O. Box 4815, Midland, Texas 79704 Reason(s) for Illing (Check proper box) Other (Please explain)											
	New Well Change in Transporter of:											
	Recompletion X -Dual Oil Dry Gas Change in Ownership Casinghead Gas Condensate											
	Change in Ownership											
	If change of ownership give name and address of previous owner											
**	DESCRIPTION OF WELL AND I	5 A 5 5	12-1-82									
п.	Lease Name	Well No. Pool Name, Including F	formation R-7/3/ Kind of Lea	Eccase hor								
	Annie Harvey	1 Peterson Miss	Sissippian State, Fede	ral or Fee Fee								
	Location T 10	80 Feet From The South Lir	. 1980	n The East								
	Unit LetterJ;9	<u>OU</u> Feet From The <u>SOULII</u> Lir	he and Feet r for									
	Line of Section 6 Tow	mship 5S Range	33E , NMPM, R	oosevelt County								
		CO OT AND MATURAL C	15									
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	C or Condensate	Address (Give address to which app	roved copy of this form is to be sent)								
	Phillips Petroleum Com	pany - Trucks	4001 Penbrook, Odessa	4001 Penbrook, Odessa, Texas 79763								
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)									
	Transwestern Pipeline	Company Unit Sec. Twp. Ege.	Is gas actually connected?	Bnk.Bldg.,Odessa,TX 79761								
	If well produces oil or liquids, give location of tanks.	J 6 5S 33E	Yes	9/22/81								
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	DHC 356								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completio		XXX	X								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 8383	Р.В.Т. Д. 8303'								
	6/2/81 Elevations (DF, RKB, RT, GR, etc.)	6/06/82 Name of Producing Formation	O3O3 Top Oil/Gas Pay	OSUS Tubing Depth								
	4505.8' GR	Mississippian	8244	8302 '								
	Perforations		Depth Casing Shoe 8380'									
	8244'-56' (10 holes) UBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
	17-1/2"	<u>13-3/8''</u> 9-5/8''	<u>350'</u> 1997'	460 sx Circ. 990 sx Circ.								
	<u>12-1/4''</u> 8-3/4''	5-1/2"	8380'	590 sx.								
		2-3/8"	8302'									
v.		OR ALLOWABLE (Test must be c able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-								
	OIL WELL Date First New Oil Bun To Tanks	Date of Tes:	Producing Method (Flow, pump, gas lift, etc.)									
	6/7/82	6/7/82	Pump	Choke Size								
	Length of Test	Tubing Pressure	Casing Pressure 25#									
	24 hours Actual Prod. During Test	Oti-Bbls.	Water-Bbls.	Gas - MCF								
		6	1	21								
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate								
			Casing Pressure (Shut-in)	Choke Size								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Bluc-12)									
3 /1	CERTIFICATE OF COMPLIAN	<u> </u>		VATION COMMISSION								
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG18	1982								
			ORIGINAL SIG	ORIGINAL SIGNED BY								
			BYJERRY SEXTON									
			TITLE DISTRICY 1	SUPR.								
	1 - 1	X	This form is to be filed i	n compliance with RULE 1104.								
	N.F. Burne	atwee H. F. Burnett	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.									
	Production Superintend	•										
	(Ti)											
	August 5, 1982		well name or number, or transp	II, III, and VI for changes of owner, porter, or other such change of condition.								
	(Da	ate)	Separate Forma C-104 m	ust be filed for each pool in multiply								

		,		ND ACREAG		ATI DLAT	•		· · · · · · · · · · · · · · · · · · ·
Ensearch Exploration Inc.				Anne Harvey				Well No.	1
	Section 6	To-mehip 5 So	uth	Burg. 33	East	Roos	Bevelt		
1500100+ 10	feet from the	south	line and	198	0	I from the	east .	line	
4505.		Producing Formation Mississippian		Pool Peterson Mississippian			Dedic	Dedicated Arizous; 80 A	

(.) MEXICO OIL CONSERVATION COMMIS

N .. - C -107

Outline the accessed dedicated to the subject well by colored pencil or hachure marks on the plat below.

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consu dated by communitization, unitization, force-pooling. etc?

A BAST COM AC 117 The Car I and a the Car I and a the Car I and a start of the Car I and a start No If answer is "yes," type of consolidation _ 🗍 Yes

If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if becessary.)_____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatic forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commi sion.

