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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5148

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Enserch State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Energy Reserves Group
3. Address of Operator P.O. Box 2437, Midland Texas 79702

4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 900 FEET FROM THE East LINE OF SEC. 14 TWP. 6-S RGE. 34-E NMPM
12. County Roosevelt

15. Date Spudded 1/14/81	16. Date T.D. Reached 2/11/81	17. Date Compl. (Ready to Prod.) P&A	18. Elevations (DF, RKB, RT, GR, etc.) 4303 GL	19. Elev. Casinghead 4299.25'
20. Total Depth 7968'	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many P&A	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion. — Top, Bottom, Name P&A	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL - FDL, Sonic Log, D11-Micro SFL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	370	17 1/2"	375 SX	None
8 5/8"	32 & 24	3295	11"	1250 SX	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					None	

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED
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33. OIL CONSERVATION PRODUCTION Date First Production None	Production Method (Flowing, gas lift, pumping — Size and type pump) SANTA FE	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Form C-103, logs, Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Greg Lalicker Greg Lalicker	TITLE Production Engineer DATE 7-23-82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2182</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3255</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4583</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6626</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7346</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7715</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2567	2567	Red Beds				
2567	2967	400	Anhy. & Salt				
2967	4125	1158	Anhy.				
4125	6380	2255	Lime				
6380	6660	280	Lime & Shale				
6660	7315	655	Shale				
7315	7630	315	Lime & Shale				
7630	7815	185	Shale				
7815	7879	64	Dol & Shale				
7879	7968	89	Granite				

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MGF DRILLING COMPANY - MIDLAND

P. O. Box 5766

Midland, Texas 79701

915 - 684-7173

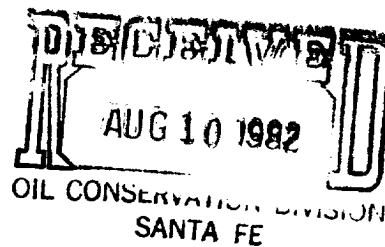
INCLINATION REPORT

OPERATOR: Energy Reserves Group, Inc.
P.O. Box 2437
Midland, Texas 79702

LOCATION: Sec. 14, T-6-S, R-34E
Roosevelt County, N.M.

Enserch-State No. 1

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
367	1/4	7018	1 1/2		
860	1/4	7359	2		
1350	1/2	7585	2 1/2		
1813	1/2	7968	3		
2009	1/4				
2500	1/2				
2586	1/2				
2806	1/2				
2886	1/2				
3303	1/2				
3949	3/4				
4450	3/4				
5000	3/4				
5300	3/4				
5796	3/4				
6224	1				
6680	1 1/2				



STATE OF TEXAS
COUNTY OF MIDLAND

I, the undersigned, state that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

Norman Van Liew

Norman Van Liew, Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 18th day of February, 19 81

My Commission Expires:
10/27/84

Gayle Dalton

Gayle Dalton
Notary Public in and for Midland
County, Texas.

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