

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pearl Jordan
8. Well No. 2
9. Pool name or Wildcat North Peterson Penn.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4396.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator EP Operating Limited Partnership
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 17 Township 4S Range 33E NMPM Roosevelt County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4396.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 4/15/93 to 4/22/93:

Attempted to pull rods. Worked 4 hrs., unable to unseat pump. Backed off rods. Recovered 241 rods leaving 83 rods and pump in hole. Attempted to pull tubing, could not release TAC. Ran in hole w/rods and screwed rods back together. Could not unseat pump. Attempted to pull tubing, could not release TAC. Pumped 180 BW down casing, 40 BW down tubing, did not load. RIH w/rods, screwed back together. Stuck rods 25' above fish, unable to go back down. Backed off rods. Left 96 rods in hole. Ran free point. Set down on fish @ 5741'. Found tubing free @ 5730'. POH, RIH w/string shot, fired shot, tubing did not back off. RIH w/200 grain string shot. Set over tubing collar @ 5693', fired shot, tubing did not back off. RIH w/string shot #3. Attempted back off @ 5662', did not lose any torque. RIH w/chemical cutter, cut 2-3/8" tubing @ 5703'. Top of fish @ 5701'. Attempted to jar fish loose w/no success. RIH w/tubing open ended to 5681', 20' above top of fish. RU Halliburton and pumped 15 bbls. fresh water followed by 200 sacks Class H cement w/2% CaCl, slurry weight 15.6#/gal., slurry volume 42 bbls. Flushed w/15 bbls. fresh water. WOC. Tested plug to 300# for 15 mins. (test witnessed by State). Ran tubing to 5681'. T.A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leonard Kersh TITLE District Prod. Manager DATE 01/27/94
TYPE OR PRINT NAME Leonard Kersh (915) 682-9756 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
SUPERVISOR

FEB 01 1994

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: