NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.	-	State Fee X
DERATOR	<u> </u>	5. State Oil & Gas Leane No.
SUND OF THIS PORT FOR THE PART OF THE PART	DRY NOTICES AND REPORTS ON WELLS PROPRIES TO CRILLES TO DEEPLY OF FLUG DACE TO A DIFFERENT RESERVOIR. ATTOM FOR ELEMET TO REPORT FOR EACH PROPRIATE.)	7, Unit Agreement Rane
OIL X GAS WELL X	OTHER-	
2. Name of Operator		8. Farm of Lease Hame
EP Operating Co	ompany	Pearl Jordan
Address of Operator	College FOSO Midland Towas 79705	2
6 Desta Drive, Suite 5250, Midland, Texas 79705		10. Field and Pool, or Wildout
4. Location of Well I	1980 FEET FROM THE South LINE AND 660	N. Peterson (Penn)
	·	
THELINE, SEC	TIONTOWNSHIP 4 S RANGE 33 E NM	PM. (
mmmmmmmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	4396.9' GR	Roosevelt ()
16. Charl	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	INTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ADANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER		I'm and does of starting any proposed
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, included	ting estimated date of starting any proposition
from 8056' - 806	at 7980'. Set packer at 7950'. Acidize existing 6' with 3000 gallons 15% MCA. Place well on product December 30, 1986.	, Penn perforations duction. Work to
	•	
	·	
10 I hereby castifu that the inferrest	ion above is true and complete to the best of my knowledge and belief.	The state of the s
10. I hereby certify that the automate		
Tommer Balin	Tommy Bolin Petroleum Engineer	December 29, 1986
SIGNED / VICE		
ORIGINAL SIGNED BY	JERRY SEXTON .	DE0 3 1 1946
APPROVED BY DISTRICT I SUP		DATE

TOWNS OFFICE OFFICE