

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
EP Operating Company
Address
P.O. Box 4815, Midland, TX 79704
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner
Enserch Exploration, Inc., P.O. Box 4815, Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Pearl Jordan
Well No.
2
Pool Name, including Formation
North Peterson Penn
Kind of Lease
State, Federal, or Private
Fee
Location
Unit Letter
I
1980 Feet From The
South
Line and
660 Feet From The
East
Line of Section
17
Township
4-S
Range
33-E
N.M.P.M.
Roosevelt
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company-Trucks
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79763
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Transwestern Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.
Unit
I
Sec.
17
Twp.
4S
Rge.
33E
Is gas actually connected?
Yes
When
4/7/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MMCF

GAS WELL
Actual Prod. Test-MMCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (piston, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager, New Enserch Exploration, Inc.
Managing General Partner
OIL CONSERVATION COMMISSION
JUN 12 1985
APPROVED
BY
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.