

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Pearl Jordan
9. Well No. 2
10. Field and Pool, or Wildcat North Peterson (Penn)
12. County Roosevelt

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Enserch Exploration, Inc.
3. Address of Operator P. O. Box 4815, Midland, Texas 79704
4. Location of Well

UNIT LETTER I	LOCATED 1980	FEET FROM THE South	LINE AND 660	FEET FROM
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15. Date Spudded 1/25/81	16. Date T.D. Reached 2/20/81	17. Date Compl. (Ready to Prod.) 3/7/81	18. Elevations (DF, RAB, RT, GR, etc.) 4396.9' GR	19. Elev. Casinghead 4397.9'
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20. Total Depth 8250'	21. Plug Back T.D. 7950'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools A11	24. Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 7830'-48', Pennsylvanian	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run DLL, FDC/CNL, CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	354'	17-1/2"	460 sx. Class "C"		--
9-5/8"	36#	1849'	12-1/4"	1035 sx. Lite & Class "C"		--
5-1/2"	15.5# & 17#	8248'	8-3/4"	375 sx. Class "H"		--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7770'	7738'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8056'-66', 10 holes, .42" size		8056'-66'	1500 gals. Western Series 72 Retarded Acid
7830'-48', 30 holes, .42" size		7830'-48'	3000 gals. Western 15% Series 72 Retarded Acid

33. PRODUCTION				Well Status (Prod. or Shut-in) Shut-in			
Date First Production 3/7/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					
Date of Test 3/11/81	Hours Tested 24	Choke Size 14/64"	Prod'n. For Test Period →	Oil - Bbl. 266	Gas - MCF 215	Water - Bbl. 16	Gas - Oil Ratio 808/1
Flow Tubing Press. 410#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 266	Gas - MCF 215	Water - Bbl. 16	Oil Gravity - API (Corr.) 43.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test.	Test Witnessed By S. D. Reed & L. D. Smith
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35. List of Attachments Deviation Record, Logs, Plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Prod. Superintendent

DATE March 12, 1981