DISTRIBUTION SANTA FE FILE		CONSERVATION COMMON T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR I. PRORATION OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL G	AS
Operator Enserch Exploration Address	, Inc.		
P. O. Box 4815, Mid		Ob. (Alexander 1 A.D.	
Reason(s) for filing (Check prop New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry	TTARES AFTE	GAS MUST NOT THE R 5/7/ SCEPTION TO R-4670
If change of ownership give n and address of previous owne		H PLACED IN THE POOL	
I. <u>DESCRIPTION OF WELL</u> Lease Name Pearl Jordan	AND LEASE Well No. : Pool Name, Including		crFee Fee
Location	1980 Feet From The South		
Unit Letter <u>I</u>	Township 4S Range		evelt County
Eme of section	PORTER OF OIL AND NATURAL (
Name of Authorized Transporter Phillips Petroleum	of Oil 🔀 or Condensate 🗌	Address (Give address to which approv 4001 Penbrook, Odessa, Address (Give address to which approv	Texas 79763 ed copy of this form is to be sent)
Transwestern Pipeli	ne Company Unit Sec. Twp. Ege.	Suite 614, First Nat'1.Ba	ank Bldg.,Odessa,TX 79761 ⁿ
give location of tanks.	I 17 4S 33E	······	
If this production is comming. V. COMPLETION DATA	led with that from any other lease or poo		Plug Back Same Restv. Diff. Restv.
Designate Type of Com	pletion - (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
1/25/81	3/7/81	82501 Top Oll/Gas Fay	7950' Tubing Depth
Elevations (DF, RKB, RT, GR, 4396.9' GR	Penn Lime	7830'	7770' Depth Casing Shoe
Perforations 7830'-48'			8248'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	354'	460 sacks
12-1/4"	<u>9-5/8"</u> 5-1/2"	<u>1849'</u> 8248'	1035 sacks 375 sacks
8-3/4"	2-3/8"	7770'	<u>575 3ac (3</u>
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	e after recovery of total volume of load oil a depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tar	Date of Test 3/11/81	Producing Method (Flow, pump, gas lif Flowing	t, etc.)
3/7/81 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	410#	Packer	14/64"
Actual Prod. During Test	011-Bbis. 266	Water - Bbls. 16	215
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	J Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Commission have been comp	s and regulations of the Oil Conservation blied with and that the information give to the best of my knowledge and belie	en la construction de	Draning -
N.F. hur	(Signature) H. F. Burnett	tf this is a request for allow	compliance with RULE 1104. Table for a newly drilled or deepened hied by a tabulation of the deviation dance with RULE 111.
Production Superin	tendent (Tüle)	 All sections of this form muse able on new and recompleted we 	at be filled out completely for allow- ils.
March 12, 1981	(Date)	well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition. t be filed for each pool in multiply
		Separate Forms C-104 must	; be filed for each pool in mu